

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF)
 ROCKY MOUNTAIN POWER FOR) Docket No. 20000-671-ER-24
 AUTHORITY TO INCREASE ITS RETAIL) (Record No. 17659)
 ELECTRIC SERVICE RATES BY)
 APPROXIMATELY \$123.5 MILLION PER)
 YEAR OR 14.7 PERCENT, TO ESTABLISH AN)
 INSURANCE COST ADJUSTMENT RIDER,)
 TO REVISE THE ENERGY COST)
 ADJUSTMENT MECHANISM, TO APPROVE)
 THE WILDFIRE MITIGATION PLAN, AND)
 TO APPROVE A VOLUNTARY RENEWABLE)
 ENERGY CREDIT PROGRAM)

ROCKY MOUNTAIN POWER FOR) Docket No. 20000-671-ER-24
AUTHORITY TO INCREASE ITS RETAIL) (Record No. 17659)

STIPULATION AND SETTLEMENT AGREEMENT

On August 2, 2024, Rocky Mountain Power, a division of PacifiCorp (“Company” or “Rocky Mountain Power” or “RMP”) filed with the Public Service Commission of Wyoming (“Commission”) an application (“Application”) together with testimony and exhibits, and revised tariff sheets requesting authority to raise its rates to reflect an overall revenue requirement increase of \$123.5 million, with rates effective June 1, 2025. Rocky Mountain Power also requested approval of: (1) a new insurance cost adjustment (“ICA”) tariff, Schedule 92, to recover excess liability insurance premium costs and support a future self-insurance mechanism; (2) revisions to the Energy Cost Adjustment Mechanism (“ECAM”); (3) the Company’s Wildfire Mitigation Plan for 2024-2026 (“WMP”) for Wyoming; and (4) a voluntary renewable energy credit (“REC”) option program within Schedule 74.

Drivers of the requested overall rate change include significant capital investments in transmission and renewable resources; increased Operations & Maintenance (“O&M”) expenses; and increased insurance costs due to wildfire risk. The Company’s initial filing requested a return on equity (“ROE”) of 9.65 percent. Because of the rate pressures presented by this general rate case, the Company

also proposed to mitigate rate impacts by holding the net power costs (“NPC”) included in base rates flat at \$2.14 billion total-Company (\$304.1 Wyoming-allocated).

Regarding excess liability insurance, the Company estimated that its premiums during the 12-month period beginning January 1, 2025, through December 31, 2025 (“Test Period”) would total approximately \$23.3 million, Wyoming-allocated. The Company also recommended recovery of approximately \$22.4 million in deferred excess liability insurance premiums. The Company recommended modifying the ECAM sharing bands to recognize two categories of costs: Category 1 costs, over which the Company has greater control, would be subject to an 85/15 sharing mechanism while the remaining Category 2 costs would be subject to a 95/5 sharing mechanism. Finally, the Company proposed two new charges for very large customers: a Capacity Reservation Charge and an Excess Demand Charge.

On August 2, 2024, the Commission issued its Suspension Order, suspending the rates for further investigation and the Commission’s final order for the initial six-month term allowed in Wyo. Stat. § 37-3-106.

On August 2, 2024, the Commission issued a Notice of Application, requiring interventions to be filed on or before September 3, 2024. The Wyoming Office of Consumer Advocate (“OCA”) and the Wyoming Industrial Energy Consumers (“WIEC”) timely intervened in this docket.

On October 4, 2024, the Commission issued a Scheduling Order. On November 19, 2024, the Commission issued its First Revised Scheduling Order, establishing among other deadlines, a deadline of December 20, 2024, for intervenors’ direct testimony and a deadline of January 31, 2025, for Rocky Mountain Power’s rebuttal testimony.

On December 20, 2024, the OCA filed the direct testimony of Anthony J. Ornelas, Justin J. Ballard, Colin T. Fitzhenry, William C. Achi, Christopher C. Walters, Ned. W. Nauroth, and Michael P. Gorman. OCA recommended various adjustments to the Company’s proposed revenue requirement

resulting in an overall recommended rate increase of approximately \$72.7 million, including an ROE of 9.5 percent. Regarding excess liability insurance premiums, OCA recommended reducing the Test Period Wyoming-allocated premiums by \$17.4 million, based in part on OCA's new proposed allocation factor. OCA further recommended that the deferred excess liability insurance premiums should be \$16.2 million, rather than the \$22.4 million the Company had recommended. OCA recommended maintaining the 80/20 sharing band in the ECAM and did not oppose the Company's proposed charges for very large customers.

On December 20, 2024, WIEC filed the direct testimony of Kevin C. Higgins, David J. Garrett, Bradley G. Mullins, and Jeffry Pollock. WIEC recommended a total base rate increase of \$62.2 million and an ROE of 9.0 percent. Regarding excess liability insurance premiums, WIEC recommended reducing Test Period expenses by \$2.1 million, Wyoming-allocated, and, like OCA, recommended reducing the Company's deferred premiums to \$16.2 million. WIEC further asserted that the ICA should be adopted for the limited purpose of amortizing the deferred excess liability insurance premiums. WIEC recommended modifying the ECAM sharing band to 70/30, rather than the two-category sharing bands that the Company proposed. WIEC recommended that the Commission adopt a minimum demand charge instead of the Company's proposed Capacity Reservation Charge and opposed the Company's proposed Excess Demand Charge.

On January 31, 2025, the Company filed its rebuttal testimony. In rebuttal, the Company requested that the Commission approve a revenue requirement increase of \$109.6 million, which was approximately \$13.9 million less than the Company's request in its direct case. The Company updated its estimated Test Period excess liability insurance premiums to \$23.5 million based on the insurance policies the Company obtained in August 2024 and agreed with OCA's and WIEC's recommendation to reduce deferred excess liability insurance premium expenses to \$16.2 million. The Company continued to recommend adoption of its proposed Capacity Reservation Charge and Excess Demand Charge.

The Company, OCA, and WIEC have engaged in settlement discussions regarding the Application, the testimony filed by OCA and WIEC, and the Company's rebuttal testimony. As a result of these discussions, RMP, OCA, and WIEC (each a "Party" and collectively the "Settling Parties") have reached a Stipulation and Settlement Agreement ("Agreement") that resolves all outstanding issues raised in this proceeding as set forth below.

SETTLEMENT TERMS AND CONDITIONS

The Settling Parties respectfully request Commission approval of the following settlement terms and conditions:

1. **Nature of the Stipulation.** This Agreement resolves all issues identified within the Agreement. To the extent an issue is not identified in this Agreement, the Settling Parties agree to resolution consistent with the Application and Testimony filed by the Company.
2. **Requested Revenue Requirement Increase.** The Settling Parties agree to an increase in the Company's revenue requirement of \$85.5 million. This revenue requirement increase is approximately \$24.1 million less than the increase requested in the Company's rebuttal filing. In addition to the specific adjustments discussed in this Agreement, the Settling Parties agree to a \$8.1 million adjustment to the Company's O&M expense, which reflects a negotiated reduction to reflect a portion of the OCA and WIEC recommended reductions for legal expenses, injury and damages expense, the Annual Incentive Plan expense, generation overhaul expense, insurance expense, and changes to interstate allocation factors related to anticipated changes to Wyoming's loads due to the incorporation of a new demand response program. The Settling Parties agree that the settlement revenue requirement includes in rates all of the plant and plant additions contained in the Company's rebuttal testimony.
3. **Cost of Capital.** The Settling Parties agree to a weighted average cost of capital of 7.269 percent. This rate of return reflects an authorized ROE of 9.50 percent, a rate of return on preferred stock

of 6.75 percent, and a cost of long-term debt of 5.25 percent. The agreed-upon rate of return utilizes a capital structure consisting of 47.50 percent equity, 0.01 percent preferred stock, and 52.49 percent debt.

4. **Energy Cost Adjustment Mechanism.** The Settling Parties agree to the following terms relating to the ECAM:

- a. ECAM base in rates shall be set at \$223,684,467 (Wyoming-allocated). The use of this number will not set any future precedent on the appropriate methodology that should be used for NPC in any future general rate proceeding. The Stipulating Parties agree that this ECAM base amount includes the following Wyoming-allocated elements:
 - i. \$304,124,550 in base NPC, which is the same amount the Commission approved in the Company's last general rate case, but while the Settling Parties agree to use this amount, the Settling Parties do not necessarily agree on the appropriate methodology to calculate this amount.
 - ii. \$1,241,466 in Start-Up Fuel Expense.
 - iii. \$4,904,737 in Chemical Expense.
 - iv. A reduction of \$7,175,000 to represent the Wyoming qualifying facilities adjustment;
 - v. A reduction of an agreed-upon amount of base wheeling revenue of \$31,762,897; and
 - vi. A reduction of an agreed-upon amount of base production tax credits totaling \$35,933,270 (\$47,648,389 after tax gross-up).
- b. This Agreement does not limit any of the Settling Parties' arguments in any further judicial or Commission process, if any, following the resolution of the ongoing litigation in *PacifiCorp v. Throne* (Case No. 2:24-cv-00101-KHR) in the United

States District Court for the district of Wyoming and *PacifiCorp v. PSC* (Docket No.: 2024-CV-0202385) in the District Court of the First Judicial District (Laramie). The Settling Parties' willingness to enter into this Agreement shall not be interpreted as a waiver or admission of any sort by any Party, regarding any arguments that may be made in the ongoing litigation identified above.

- c. The current 80/20 sharing mechanism in the ECAM shall be maintained for ECAM elements other than wheeling revenues and production tax credits. Wheeling revenues and production tax credits will be tracked and trued-up at 100 percent.
- d. The Settling Parties further agree to engage in discussions regarding NPC recovery in the future and to discuss, in particular, whether PacifiCorp joining the Extended Day Ahead Market might impact how NPC should be recovered in Wyoming.

5. **Excess Liability Insurance Premiums.** The Settling Parties agree to the following terms for recovery of the Company's excess liability insurance premiums:

- a. The Company will utilize the ICA for the purpose of collecting \$12,000,000 in deferred excess liability insurance premiums approved for deferral in Docket No. 20000-654-EA-23 (Record No. 17470). The Company shall amortize these deferred expenses over 36 months at a rate of \$4,000,000 per year beginning June 1, 2025. The Company agrees this resolves its request to recover any of these deferred expenses in excess of \$12,000,000.
- b. The Company will include in its base rate revenue requirement \$23.5 million (Wyoming-allocated) of Test Period excess liability insurance premium expenses.
- c. Prospective insurance recovery treatment and allocations will be addressed for Commission resolution through a new filing that RMP will submit. The Settling Parties agree to meet for a workshop on the appropriate recovery treatment and

allocation for insurance expenses commencing before the earlier of either:

- i. The Company's next general rate case; or
- ii. A filing that puts into effect a new interstate cost allocation methodology.

6. **Wildfire Mitigation Plan.** The WMP should be approved as filed.

7. **Voluntary Renewable Energy Credit Option Program.** The Voluntary REC Option Program should be approved as filed.

8. **Pricing and Class Cost of Service ("CCOS").** The Settling Parties agree to the following terms relating to pricing and CCOS (as reflected in Attachment 1):

- a. The Settling Parties do not agree on any particular cost of service study or cost of service methodology but agree to apply the settled revenue requirement to the CCOS model presented by the Company to determine rate spread for this rate case. Each customer class shall receive a base price change that is within plus or minus one percentage point of what is determined by the Company's CCOS model. The Settling Parties agree that this CCOS study shall have no precedential value.
- b. The Settling Parties agree to meet for a workshop on the appropriate intrastate class CCOS methodology commencing before the earlier of either:
 - i. The Company's next general rate case; or
 - ii. A filing that puts into effect in rates a new interstate cost allocation methodology.
- c. The Basic Charge for residential customers will be set at \$23 per month for single-phase and \$30 per month for three-phase service.
- d. The customer-funded conversion option proposed by the Company for Company-Owned Street Lights on Schedule 51 shall be implemented.
- e. The rate design for Schedule 25, Schedule 28, Schedule 29, Schedule 40, Schedule 15,

Schedule 51, Schedule 54, and Schedule 58 shall be as proposed by the Company.

- f. Schedule 92. The ICA shall be allocated on the basis of gross plant and shall be a separate line item on customers' bills that is a percentage applied to all base non-ECAM billing components (i.e., delivery, transmission, and generation).
- g. Schedule 46 and Schedule 48T.
 - i. For Schedule 46 with a load size less than or equal to 3,000 kilowatts ("kW"), the load size charge will increase to \$1.80 per kW. For Schedule 46 customers with a load size greater than 3,000 kW, the load size charge will increase to \$1.50 per kW.
 - ii. For Schedule 48T, the load size charge will increase to \$1.20 per kW.
 - iii. For Schedule 46 and Schedule 48T, energy-related ECAM costs will be recovered through energy charges and demand-related ECAM costs will be recovered through On-Peak Demand charges.
 - iv. For Schedule 46 and Schedule 48T, the non-ECAM energy charges and non-ECAM On-Peak Demand charges will increase by an equal percentage (subject to rounding) that is necessary to achieve the allocated revenue for each class.
- h. Schedule 33.
 - i. The Company's proposed change to Schedule 33 to reduce how frequently a customer may increase Total Contract Demand will be incorporated into the tariff.
 - ii. The Backup Facilities Charge shall remain unchanged.
 - iii. The logic for all other Schedule 33 billing components shall be as proposed by the Company.

9. **Very Large Customer Charges.** In lieu of the Capacity Reservation Charge and Excess Demand Charge as proposed by the Company, the Settling Parties agree that Very Large New Load customers shall be subject to a Minimum Demand Charge and Excess Demand Charge.

a. **Customers Subject to Minimum Demand Charge and Excess Demand Charge:**

i. The Settling Parties agree that the Minimum Demand Charge and Excess Demand Charge will apply to Very Large New Load. “Very Large New Load” includes:

1. New customers with total Reserved Capacity of 50,000 kilovolt-amperes (“kVA”) or greater (“New Large Load Customer”); and
2. Existing Customers, defined as customers with a Master Electric Service Agreement in existence on the effective date of new rates established in this docket, whose Reserved Capacity grows by more than 50,000 kVA as compared to the Reserved Capacity in place on the effective date of new rates established in this docket (“Existing Large Load Growth Customer”).

ii. The Minimum Demand Charge and Excess Demand Charge shall not apply to the following customers:

1. Customers with a load ramp until the year that a New Large Load Customer’s Reserved Capacity reaches 50,000 kVA, or the year that an Existing Large Load Growth Customer’s Reserved Capacity exceeds 50,000 kVA over and above the Reserved Capacity on the rate effective date.
2. New Large Load Customers that reduce Reserved Capacity below 50,000 kVA; or

3. Existing Large Load Growth customers that reduce Reserved Capacity to no more than 50,000 kVA compared to Reserved Capacity on the rate effective date.
- b. The Minimum Demand Charge and Excess Demand Charge may be waived or modified under a Special Contract.
- c. The following definition of Reserved Capacity shall be added to the Rule 12 of the Company's tariffs: "Reserved Capacity - Capacity reserved for a Customer as specified in written agreements."
- d. Very Large New Load customers may reduce Reserved Capacity by up to 10 percent or 50,000 kVA per year, whichever is smaller, or by an amount mutually agreed upon by the Company and the customer.
- e. Customers requiring more than 200,000 kVA shall enter into Special Contracts with the Company.
- f. Minimum Demand Charge and Excess Demand Charge Design. Instead of the Company's proposed Capacity Reservation Charge and Excess Demand Charge:
 - i. Monthly On-Peak charges for Very Large New Load customers that do not take service on Schedule 33 shall be billed as the highest of:
 1. The actual measured On-Peak Power usage for the month, or
 2. 75 percent of the Reserved Capacity for the applicable month for requests less than 200,000 kVA of Reserved Capacity ("Minimum Demand Charge").
 - ii. Monthly On-Peak charges for Very Large New Load customers that take service on Schedule 33 shall be billed as the highest of:
 1. The actual measured On-Peak Power usage for the month; or

2. 75 percent of the Reserved Capacity minus Backup Contract Demand for the applicable month for requests less than 200,000 kVA of Reserved Capacity (“Minimum Demand Charge”).
 - iii. Very Large New Load customers are required to have sufficient credit or post collateral, at the Company’s election, to cover the minimum On-Peak Power charges for at least five years.
 - iv. Very Large New Load customers shall be subject to an Excess Demand Charge for demand in excess of Reserved Capacity. The Excess Demand Charge shall be priced consistent with the Excess Demand Charge in Schedule 33.
10. **Line Extensions.** The Settling Parties agree to the following terms relating to line extensions:
 - a. All customers must pay their full Line Extension Advance prior to construction.
 - b. The Company withdraws its proposed changes to the Network Upgrades section of Rule 12.
 - c. Instead of the Company’s proposed changes to the Network Upgrades section of its tariff, the following changes to the tariff shall be made:
 - i. The existing Network Upgrade section of the tariff will apply to all customers requiring less than 50,000 kVA.
 - ii. The following language will be revised in the tariff: “For customers with total loads less than 50,000 kVA, Network Upgrades of transmission facilities of 115 kV and above and utilized and defined as a transmission path, or facilities that are on the Western Electric Coordinating Council (“WECC”) critical path list, and associated substations will be made at Company expense. Unless

otherwise specified in a Special Contract, for customers with total loads of 50,000 kVA or greater, such customers will share proportionately in the Network Upgrade costs unless the Network Upgrade is a critical facility in the Company's long term transmission plan and the customer's load request does not cause the Company to accelerate the construction of the facility."

GENERAL TERMS AND CONDITIONS

11. The Settling Parties agree this Agreement is in the public interest and is supported by the Settling Parties' testimony in this proceeding. The Settling Parties agree to support all elements of this Agreement as being in the public interest in proceedings before the Commission, and to advocate in good faith that the Commission approve this Agreement in its entirety.

12. The Settling Parties agree that all negotiations relating to this Agreement are privileged and confidential, and that no Party will be bound by any position asserted in the negotiations, except to the extent expressly stated in this Agreement.

13. The Settling Parties agree that this Agreement represents a compromise in the positions of all the Settling Parties. As such, evidence of conduct or statements made in the negotiation and discussion phases of this Agreement will not be admissible as evidence in any proceeding before the Commission or any court.

14. The Settling Parties agree that except as otherwise expressly noted in this Agreement: (a) the execution of this Agreement will not be deemed to constitute an acknowledgment by any Party of the validity or invalidity of any particular method, theory or principle of ratemaking or regulation, and no Party will be deemed to have agreed that any principle, method or theory of regulation employed in arriving at this Agreement is appropriate for resolving any issue in any other proceeding; (b) no Party will be deemed to be bound by any position asserted by any Party, and no finding of fact or conclusion of law other than those expressly stated will be deemed to be implicit in this Agreement.

15. The Settling Parties agree to the admission of all prefiled direct and rebuttal testimony and exhibits filed in Docket No. 20000-671-ER-24 (Record No. 17659). The Settling Parties waive cross examination of witnesses regarding prefiled testimony and exhibits.

16. The Settling Parties may support the Agreement with testimony at the hearing. Appropriate witnesses in this docket will be made available in person or telephonically to the Commission for the purpose of responding to any questions and examination by the Commission in support of the Agreement.

17. The Settling Parties acknowledge that this Agreement represents a compromise in the positions of the Settling Parties in this docket and has been negotiated as a packaged settlement. The Settling Parties acknowledge that their support and advocacy of the Agreement is based upon the Agreement as a whole, in its entirety, and not based upon its individual components viewed in isolation. The Settling Parties acknowledge that their support and advocacy of the Agreement may be compromised by material alterations thereto by the Commission. If the Commission rejects or materially alters this Agreement, the Settling Parties agree that they are no longer bound by its terms and are not deemed to have waived any of their respective procedural or due process rights under Wyoming law.


18. If the Commission chooses to adopt and approve the Agreement, this Agreement resolves all disputed matters relative to this proceeding. Any disputed matters will be deemed resolved to the extent that the Agreement is not compromised by material alterations.

19. Except as otherwise expressly provided in this Agreement, the issuance of an Order approving this Agreement will not be deemed to work as an estoppel upon the Settling Parties or the Commission or otherwise establish or create any limitation on or precedent of the Commission in future proceedings.

20. This Agreement will not become effective and will be given no force and effect until the issuance of a final Commission decision that accepts and approves this Agreement.

21. This Agreement may be executed electronically and in one or more counterparts and each counterpart will have the same force and effect as an original document and as if all the Settling Parties had signed the same document. Any signature page of this Agreement may be detached from any counterpart of this Agreement without impairing the legal effect of any signatures thereon and may be attached to another counterpart of the Agreement identical in form hereto but having attached to it one or more signature page(s).


Respectfully submitted this 4th day of March 2025.

<p>ROCKY MOUNTAIN POWER</p> <p></p> <p>—</p> <p>Joelle Steward Senior Vice President, Regulation</p> <p>Rocky Mountain Power 1407 W North Temple Salt Lake City, UT 84116 <i>Representative for Rocky Mountain Power</i></p>	<p>WYOMING INDUSTRIAL ENERGY CONSUMERS</p> <p>—</p> <p>Thorvald A. Nelson Michelle Brandt King Nikolas S. Stoffel Austin W. Jensen W. Fripp Prioleau</p> <p>Holland & Hart, LLP 555 Seventeenth Street, Suite 3200 Denver, CO 80202 <i>Attorneys for Wyoming Industrial Energy Consumers</i></p>
<p>WYOMING OFFICE OF CONSUMER ADVOCATE</p> <p>—</p> <p>Shelby Hamilton Wyoming Office of Consumer Advocate 2515 Warren Ave, Suite 304 Cheyenne, WY 82002 <i>Attorney for Office of Consumer Advocate</i></p>	

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21. This Agreement may be executed electronically and in one or more counterparts and each counterpart will have the same force and effect as an original document and as if all the Settling Parties had signed the same document. Any signature page of this Agreement may be detached from any counterpart of this Agreement without impairing the legal effect of any signatures thereon and may be attached to another counterpart of the Agreement identical in form hereto but having attached to it one or more signature page(s).


Respectfully submitted this 4th day of March 2025.

<p>ROCKY MOUNTAIN POWER</p> <hr/> <p>Joelle Steward Senior Vice President, Regulation</p> <p>Rocky Mountain Power 1407 W North Temple Salt Lake City, UT 84116 <i>Representative for Rocky Mountain Power</i></p>	<p>WYOMING INDUSTRIAL ENERGY CONSUMERS</p> <hr/> <p>Thorvald A. Nelson Michelle Brandt King Nikolas S. Stoffel Austin W. Jensen W. Fripp Prioleau</p> <p>Holland & Hart, LLP 555 Seventeenth Street, Suite 3200 Denver, CO 80202 <i>Attorneys for Wyoming Industrial Energy Consumers</i></p>
<p>WYOMING OFFICE OF CONSUMER ADVOCATE</p> <p> <u>3/4/2025</u></p> <hr/> <p>Shelby Hamilton Wyoming Office of Consumer Advocate 2515 Warren Ave, Suite 304 Cheyenne, WY 82002 <i>Attorney for Office of Consumer Advocate</i></p>	

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Respectfully submitted this 4th day of March 2025.

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<p>WYOMING OFFICE OF CONSUMER ADVOCATE</p> <hr/> <p>Shelby Hamilton Wyoming Office of Consumer Advocate 2515 Warren Ave, Suite 304 Cheyenne, WY 82002 <i>Attorney for Office of Consumer Advocate</i></p>	

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Joint Exhibit A
Docket No. 20000-671-ER-24
Stipulation and Settlement
Agreement

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

Attachment 1

Stipulation and Settlement Agreement
Settlement Rate Spread and Rate Design

March 2025

Revenue (\$000) Change Estimates, by Service														
Service	Schedule	Units		Present \$000				Proposed \$000					Change	
		Average Customers	Megawatt Hours	Base	Schedule 95		Total	Base	Schedule 95		Schedule 92	Total		
					Base	Deferred			Base	Deferred			\$000	Percent
Residential	2,19	118,751	988,216	89,198	32,048	16,315	137,561	113,178	27,295	16,315	758	157,546	19,985	14.5
General - Small	25	24,711	290,408	24,205	9,142	4,700	38,047	28,325	7,769	4,700	212	41,006	2,959	7.8
General	28,29	3,996	1,149,496	65,891	35,298	19,095	120,284	85,891	30,467	19,095	610	136,063	15,779	13.1
General - Large	46	86	2,260,111	92,136	66,722	28,502	187,360	119,906	56,690	28,502	863	205,962	18,601	9.9
General - Large Transmission	48T	29	3,173,525	105,678	89,114	47,827	242,619	137,533	75,753	47,827	1,018	262,131	19,512	8.0
General - Large Partial Requirements	33	11	1,139,516	55,407	30,122	13,748	99,277	68,829	24,576	13,748	499	107,653	8,376	8.4
Agricultural Pumping	40	915	31,080	1,945	958	420	3,322	2,005	786	420	16	3,227	(96)	(2.9)
Street Lighting - Company Owned	51	439	10,534	1,686	284	143	2,114	2,075	211	143	12	2,441	327	15.5
Street Lighting - Customer Owned	58	53	1,138	31	29	16	76	37	22	16	0	75	(1)	(1.3)
Outdoor Area Lighting	15	2,688	3,611	308	92	46	446	379	69	46	2	496	50	11.2
Metered Outdoor Lighting	54	86	1,152	37	31	15	83	44	23	15	0	83	(0)	(0.3)
All Lighting	51,58,15,54	3,266	16,435	2,062	436	221	2,719	2,535	324	221	15	3,095	376	13.8
Annual Guarantee Adjustments	Various			3,966			3,966	3,966				3,966	-	-
All	All	151,765	9,048,786	440,488	263,840	130,829	835,157	562,169	223,659	130,829	3,992	920,650	85,493	10.2
Units and Revenue per forecast for the twelve months ending December 2025														

Revenue (\$000) Change Estimates, by Class and Service															
Class	Service	Schedule	Units		Present \$000				Proposed \$000					Change	
			Average Customers	Megawatt Hours	Base	Schedule 95		Total	Base	Schedule 95		Schedule 92	Total		
						Base	Deferred			Base	Deferred			\$000	Percent
Residential	Residential	2,19	118,751	988,216	89,198	32,048	16,315	137,561	113,178	27,295	16,315	758	157,546	19,985	14.5
Residential	General - Small	25	1,740	9,909	1,112	312	160	1,584	1,303	265	160	10	1,738	154	9.7
Residential	Outdoor Area Lighting	15	997	838	83	21	11	115	102	16	11	1	129	14	12.5
Residential	Annual Guarantee Adjustments	Various			7			7	7				7	-	-
Residential	All	All	121,488	998,962	90,399	32,381	16,487	139,267	114,589	27,576	16,487	769	159,420	20,153	14.5
Commercial	General - Small	25	21,583	256,672	21,300	8,080	4,154	33,535	24,926	6,867	4,154	187	36,134	2,599	7.8
Commercial	General	28,29	3,533	863,297	52,134	26,893	14,548	93,575	67,347	23,167	14,548	478	105,540	11,965	12.8
Commercial	General - Large	46	24	220,146	9,670	6,549	2,805	19,025	12,548	5,583	2,805	90	21,026	2,001	10.5
Commercial	General - Large Transmission	48T	1	14,112	571	411	221	1,203	737	355	221	5	1,318	115	9.6
Commercial	Outdoor Area Lighting	15	1,649	2,700	220	69	35	324	271	52	35	2	359	35	10.8
Commercial	Metered Outdoor Lighting	54	69	1,062	33	28	14	75	39	21	14	0	74	(1)	(1.3)
Commercial	Annual Guarantee Adjustments	Various			775			775	775				775	-	-
Commercial	All	All	26,859	1,357,989	84,704	42,031	21,777	148,512	106,643	36,044	21,777	763	165,226	16,714	11.3
Industrial	General - Small	25	1,388	23,827	1,793	749	385	2,928	2,096	637	385	16	3,134	206	7.0
Industrial	General	28,29	463	286,198	13,756	8,405	4,547	26,709	18,544	7,300	4,547	132	30,523	3,814	14.3
Industrial	General - Large	46	62	2,039,965	82,466	60,173	25,697	168,335	107,358	51,107	25,697	773	184,935	16,600	9.9
Industrial	General - Large Transmission	48T	28	3,159,413	105,108	88,702	47,607	241,417	136,797	75,398	47,607	1,012	260,814	19,397	8.0
Industrial	General - Large Partial Requirements	33	11	1,139,516	55,407	30,122	13,748	99,277	68,829	24,576	13,748	499	107,653	8,376	8.4
Industrial	Outdoor Area Lighting	15	42	73	5	2	1	7	6	1	1	0	8	1	10.0
Industrial	Annual Guarantee Adjustments	Various			3,097			3,097	3,097				3,097	-	-
Industrial	All	All	1,994	6,648,993	261,631	188,154	91,985	541,770	336,727	159,020	91,985	2,432	590,164	48,394	8.9
Irrigation	Agricultural Pumping	40	915	31,080	1,945	958	420	3,322	2,005	786	420	16	3,227	(96)	(2.9)
Irrigation	Annual Guarantee Adjustments	Various			88			88	88				88	-	-
Irrigation	All	All	915	31,080	2,033	958	420	3,410	2,092	786	420	16	3,314	(96)	(2.8)
Lighting	Street Lighting - Company Owned	51	439	10,534	1,686	284	143	2,114	2,075	211	143	12	2,441	327	15.5
Lighting	Street Lighting - Customer Owned	58	53	1,138	31	29	16	76	37	22	16	0	75	(1)	(1.3)
Lighting	Metered Outdoor Lighting	54	17	90	4	2	1	8	5	2	1	0	8	1	9.0
Lighting	All	All	509	11,762	1,721	316	161	2,198	2,117	234	161	12	2,525	327	14.9
All	All	All	151,765	9,048,786	440,488	263,840	130,829	835,157	562,169	223,659	130,829	3,992	920,650	85,493	10.2
Units and Revenue per forecast for the twelve months ending December 2025															

Proposed Schedule 92 Prices and Revenue (\$000), by Schedule							
Schedule	Voltage	Price (\$ Per Month Per Base \$)			\$000		
		Base	Deferred	Total	Base	Deferred	Total
2,19	All	-	0.0067	0.0067	-	758	758
25	All	-	0.0075	0.0075	-	212	212
28,29	All	-	0.0071	0.0071	-	610	610
46	All	-	0.0072	0.0072	-	863	863
48T	All	-	0.0074	0.0074	-	1,018	1,018
33	Primary	-	0.0072	0.0072	-	357	357
33	Transmission	-	0.0074	0.0074	-	143	143
40	All	-	0.0082	0.0082	-	16	16
51	All	-	0.0059	0.0059	-	12	12
58	All	-	0.0059	0.0059	-	0	0
15	All	-	0.0059	0.0059	-	2	2
54	All	-	0.0068	0.0068	-	0	0
All					-	3,992	3,992

Residential Service Schedule 2 Bill Comparisons					
kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
	Present	Proposed	Present	Proposed	
50	26	29	510	589	15.4
100	31	36	310	358	15.2
200	42	48	210	242	14.9
300	53	61	177	203	14.8
400	64	74	160	184	14.7
500	75	86	150	172	14.6
600	86	99	144	165	14.6
700	97	111	139	159	14.5
800	108	124	135	155	14.5
900	119	137	133	152	14.5
1,000	130	149	130	149	14.4
1,100	141	162	129	147	14.4
1,200	152	174	127	145	14.4
1,300	163	187	126	144	14.4
1,400	175	200	125	143	14.4
1,500	186	212	124	141	14.4
1,750	213	244	122	139	14.4
2,000	241	275	120	138	14.3
3,000	351	401	117	134	14.3
5,000	572	653	114	131	14.3
The average customer uses 700 kWh per month Excludes adjustments for: Phase Rider Schedules 93, 191, 197, and 198					

Residential Service Schedules 2 and 19 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Jan-25 - Dec-25	Units	All	2,19	Single	Bill	1,424,775
Jan-25 - Dec-25	Units	All	2,19	Three	Bill	235
Jan-25 - Dec-25	Units	All	2,19	All	kWh	988,215,648
Present	\$ Per	Delivery	2,19	Single	Bill	20.00000
Present	\$ Per	Delivery	2,19	Three	Bill	27.00000
Present	\$ Per	Delivery	2,19	All	kWh - Demand	0.01663
Present	\$ Per	Transmission	2,19	All	kWh - Demand	0.01063
Present	\$ Per	Transmission	2,19	All	kWh - Energy	0.00139
Present	\$ Per	Production	2,19	All	kWh - Demand	0.02791
Present	\$ Per	Production	2,19	All	kWh - Energy	0.00486
Present	\$ Per	ECAM	2	All	kWh - Demand	0.00888
Present	\$ Per	ECAM	2	All	kWh - Energy	0.02355
Present	\$ Per	ECAM	19	All	kWh On-Peak - Demand	0.01844
Present	\$ Per	ECAM	19	All	kWh On-Peak - Energy	0.05201
Present	\$ Per	ECAM	19	All	kWh Off-Peak - Demand	0.00326
Present	\$ Per	ECAM	19	All	kWh Off-Peak - Energy	0.00680
Present	\$	Delivery	2,19	Single	Bill	28,495,505
Present	\$	Delivery	2,19	Three	Bill	6,346
Present	\$	Delivery	2,19	All	kWh - Demand	16,434,026
Present	\$	Transmission	2,19	All	kWh - Demand	10,504,732
Present	\$	Transmission	2,19	All	kWh - Energy	1,373,620
Present	\$	Production	2,19	All	kWh - Demand	27,581,099
Present	\$	Production	2,19	All	kWh - Energy	4,802,728
Present	\$	ECAM	2,19	All	kWh - Demand	8,775,355
Present	\$	ECAM	2,19	All	kWh - Energy	23,272,479

Residential Service Schedules 2 and 19 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	2,19	All	All	8,893,884
Cost of Service	\$	Delivery - Distribution Poles and Conductor	2,19	All	All	29,978,381
Cost of Service	\$	Delivery - Distribution Transformers	2,19	All	All	7,081,530
Cost of Service	\$	Delivery - Distribution Meters	2,19	All	All	1,219,224
Cost of Service	\$	Delivery - Distribution Services	2,19	All	All	5,395,655
Cost of Service	\$	Delivery - Retail	2,19	All	All	6,084,053
Cost of Service	\$	Delivery - Miscellaneous	2,19	All	All	1,455,578
Cost of Service	\$	Transmission - Demand	2,19	All	All	18,154,940
Cost of Service	\$	Transmission - Energy	2,19	All	All	4,638,033
Cost of Service	\$	Production - Demand	2,19	All	All	26,108,949
Cost of Service	\$	Production - Energy	2,19	All	All	4,279,120
Cost of Service	\$	ECAM - Production Demand	2,19	All	All	9,319,543
Cost of Service	\$	ECAM - Production Energy	2,19	All	All	17,955,628
Cost of Service	\$	ECAM - Transmission Demand	2,19	All	All	181,175
Cost of Service	\$	ECAM - Transmission Energy	2,19	All	All	(152,932)
Cost of Service per Component	\$	Delivery	2	All	Bill	32,776,883
Cost of Service per Component	\$	Delivery	2	All	kWh - Demand	27,331,423
Cost of Service per Component	\$	Transmission	2	All	kWh - Demand	18,154,940
Cost of Service per Component	\$	Transmission	2	All	kWh - Energy	4,638,033
Cost of Service per Component	\$	Production	2	All	kWh - Demand	26,108,949
Cost of Service per Component	\$	Production	2	All	kWh - Energy	4,279,120
Cost of Service per Component	\$	ECAM	2	All	kWh - Demand	9,500,718
Cost of Service per Component	\$	ECAM	2	All	kWh - Energy	17,802,696

Residential Service Schedules 2 and 19 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Proposed	\$ Per	Delivery	2,19	Single	Bill	23.00000
Proposed	\$ Per	Delivery	2,19	Three	Bill	30.00000
Proposed	\$ Per	Delivery	2,19	All	kWh - Demand	0.02762
Proposed	\$ Per	Transmission	2,19	All	kWh - Demand	0.01835
Proposed	\$ Per	Transmission	2,19	All	kWh - Energy	0.00469
Proposed	\$ Per	Production	2,19	All	kWh - Demand	0.02638
Proposed	\$ Per	Production	2,19	All	kWh - Energy	0.00432
Proposed	\$ Per	ECAM	2	All	kWh - Demand	0.00961
Proposed	\$ Per	ECAM	2	All	kWh - Energy	0.01801
Proposed	\$ Per	ECAM	19	All	kWh On-Peak - Demand	0.01917
Proposed	\$ Per	ECAM	19	All	kWh On-Peak - Energy	0.04647
Proposed	\$ Per	ECAM	19	All	kWh Off-Peak - Demand	0.00399
Proposed	\$ Per	ECAM	19	All	kWh Off-Peak - Energy	0.00126
Proposed	\$	Delivery	2,19	Single	Bill	32,769,831
Proposed	\$	Delivery	2,19	Three	Bill	7,052
Proposed	\$	Delivery	2,19	All	kWh - Demand	27,294,516
Proposed	\$	Transmission	2,19	All	kWh - Demand	18,133,757
Proposed	\$	Transmission	2,19	All	kWh - Energy	4,634,731
Proposed	\$	Production	2,19	All	kWh - Demand	26,069,129
Proposed	\$	Production	2,19	All	kWh - Energy	4,269,092
Proposed	\$	ECAM	2,19	All	kWh - Demand	9,496,752
Proposed	\$	ECAM	2,19	All	kWh - Energy	17,797,764
Proposed Percent Difference from Cost of Service						(0.09)

Small General Service Schedule 25 Bill Comparisons					
kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
	Present	Proposed	Present	Proposed	
300	58	65	194	216	11.3
400	69	76	171	189	10.3
500	79	86	158	173	9.6
600	89	97	149	162	9.1
700	99	108	142	154	8.6
800	110	119	137	149	8.3
900	120	130	133	144	8.0
1,000	130	140	130	140	7.7
1,100	141	151	128	137	7.5
1,200	151	162	126	135	7.3
1,300	161	173	124	133	7.2
1,400	172	184	123	131	7.0
1,500	182	194	121	130	6.9
1,600	192	205	120	128	6.8
1,700	202	216	119	127	6.7
1,800	213	227	118	126	6.6
1,900	223	238	117	125	6.5
2,000	233	248	117	124	6.5
3,000	336	356	112	119	6.0
4,000	439	465	110	116	5.7
5,000	542	573	108	115	5.6
6,000	645	681	108	113	5.5
7,000	748	789	107	113	5.4
8,000	851	897	106	112	5.3
Excludes adjustments for: Voltage Phase kVar (Excess) Rider Schedules 93, 191, 197, and 198					

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Jan-25 - Dec-25	Units	All	Residential	Secondary	Single	Bill	20,117
Jan-25 - Dec-25	Units	All	Residential	Secondary	Three	Bill	763
Jan-25 - Dec-25	Units	All	Residential	Secondary	All	kWh	9,908,630
Jan-25 - Dec-25	Units	All	Residential	All	All	kVar (Excess)	9
Jan-25 - Dec-25	Units	All	Commercial	Secondary	Single	Bill	206,909
Jan-25 - Dec-25	Units	All	Commercial	Secondary	Three	Bill	51,339
Jan-25 - Dec-25	Units	All	Commercial	Secondary	All	kWh	252,116,206
Jan-25 - Dec-25	Units	All	Commercial	Primary	Single	Bill	244
Jan-25 - Dec-25	Units	All	Commercial	Primary	Three	Bill	506
Jan-25 - Dec-25	Units	All	Commercial	Primary	All	kWh	4,555,607
Jan-25 - Dec-25	Units	All	Commercial	All	All	kVar (Excess)	26,869
Jan-25 - Dec-25	Units	All	Industrial	Secondary	Single	Bill	6,882
Jan-25 - Dec-25	Units	All	Industrial	Secondary	Three	Bill	9,529
Jan-25 - Dec-25	Units	All	Industrial	Secondary	All	kWh	21,945,645
Jan-25 - Dec-25	Units	All	Industrial	Primary	Single	Bill	24
Jan-25 - Dec-25	Units	All	Industrial	Primary	Three	Bill	221
Jan-25 - Dec-25	Units	All	Industrial	Primary	All	kWh	1,881,700
Jan-25 - Dec-25	Units	All	Industrial	All	All	kVar (Excess)	12,836
Jan-25 - Dec-25	Units	All	All	All	All	Input kWh	320,129,026

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Present	\$ Per	Delivery	All	Secondary	Single	Bill	26.88000
Present	\$ Per	Delivery	All	Secondary	Three	Bill	29.08000
Present	\$ Per	Delivery	All	Secondary	All	kWh	0.01703
Present	\$ Per	Delivery	All	Primary	Single	Bill	30.21000
Present	\$ Per	Delivery	All	Primary	Three	Bill	33.55000
Present	\$ Per	Delivery	All	Primary	All	kWh	0.01623
Present	\$ Per	Transmission	All	Secondary	All	kWh	0.00963
Present	\$ Per	Transmission	All	Primary	All	kWh	0.00917
Present	\$ Per	Transmission	All	All	All	kVar (Excess)	0.15000
Present	\$ Per	Production	All	Secondary	All	kWh	0.02873
Present	\$ Per	Production	All	Primary	All	kWh	0.02738
Present	\$ Per	Production	All	All	All	kVar (Excess)	0.45000
Present	\$ Per	ECAM	All	Secondary	All	kWh - Demand	0.00780
Present	\$ Per	ECAM	All	Secondary	All	kWh - Energy	0.02369
Present	\$ Per	ECAM	All	Primary	All	kWh - Demand	0.00769
Present	\$ Per	ECAM	All	Primary	All	kWh - Energy	0.02334

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Present	\$	Delivery	Residential	Secondary	Single	Bill	540,736
Present	\$	Delivery	Residential	Secondary	Three	Bill	22,198
Present	\$	Delivery	Residential	Secondary	All	kWh	168,744
Present	\$	Delivery	Commercial	Secondary	Single	Bill	5,561,707
Present	\$	Delivery	Commercial	Secondary	Three	Bill	1,492,936
Present	\$	Delivery	Commercial	Secondary	All	kWh	4,293,539
Present	\$	Delivery	Commercial	Primary	Single	Bill	7,360
Present	\$	Delivery	Commercial	Primary	Three	Bill	16,970
Present	\$	Delivery	Commercial	Primary	All	kWh	73,937
Present	\$	Delivery	Industrial	Secondary	Single	Bill	184,995
Present	\$	Delivery	Industrial	Secondary	Three	Bill	277,111
Present	\$	Delivery	Industrial	Secondary	All	kWh	373,734
Present	\$	Delivery	Industrial	Primary	Single	Bill	734
Present	\$	Delivery	Industrial	Primary	Three	Bill	7,415
Present	\$	Delivery	Industrial	Primary	All	kWh	30,540
Present	\$	Transmission	Residential	Secondary	All	kWh	95,420
Present	\$	Transmission	Residential	All	All	kVar (Excess)	1
Present	\$	Transmission	Commercial	Secondary	All	kWh	2,427,879
Present	\$	Transmission	Commercial	Primary	All	kWh	41,775
Present	\$	Transmission	Commercial	All	All	kVar (Excess)	4,030
Present	\$	Transmission	Industrial	Secondary	All	kWh	211,337
Present	\$	Transmission	Industrial	Primary	All	kWh	17,255
Present	\$	Transmission	Industrial	All	All	kVar (Excess)	1,925

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Present	\$	Production	Residential	Secondary	All	kWh	284,675
Present	\$	Production	Residential	All	All	kVar (Excess)	4
Present	\$	Production	Commercial	Secondary	All	kWh	7,243,299
Present	\$	Production	Commercial	Primary	All	kWh	124,733
Present	\$	Production	Commercial	All	All	kVar (Excess)	12,091
Present	\$	Production	Industrial	Secondary	All	kWh	630,498
Present	\$	Production	Industrial	Primary	All	kWh	51,521
Present	\$	Production	Industrial	All	All	kVar (Excess)	5,776
Present	\$	ECAM	Residential	Secondary	All	kWh - Demand	77,287
Present	\$	ECAM	Residential	Secondary	All	kWh - Energy	234,735
Present	\$	ECAM	Commercial	Secondary	All	kWh - Demand	1,966,506
Present	\$	ECAM	Commercial	Secondary	All	kWh - Energy	5,972,633
Present	\$	ECAM	Commercial	Primary	All	kWh - Demand	35,033
Present	\$	ECAM	Commercial	Primary	All	kWh - Energy	106,328
Present	\$	ECAM	Industrial	Secondary	All	kWh - Demand	171,176
Present	\$	ECAM	Industrial	Secondary	All	kWh - Energy	519,892
Present	\$	ECAM	Industrial	Primary	All	kWh - Demand	14,470
Present	\$	ECAM	Industrial	Primary	All	kWh - Energy	43,919

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	All	All	1,941,273
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	All	All	6,566,798
Cost of Service	\$	Delivery - Distribution Transformers	All	All	All	All	4,252,066
Cost of Service	\$	Delivery - Distribution Meters	All	All	All	All	307,281
Cost of Service	\$	Delivery - Distribution Services	All	All	All	All	1,544,219
Cost of Service	\$	Delivery - Retail	All	All	All	All	806,906
Cost of Service	\$	Delivery - Miscellaneous	All	All	All	All	410,180
Cost of Service	\$	Transmission - Demand	All	All	All	All	3,398,118
Cost of Service	\$	Transmission - Energy	All	All	All	All	886,690
Cost of Service	\$	Production - Demand	All	All	All	All	6,890,607
Cost of Service	\$	Production - Energy	All	All	All	All	1,323,906
Cost of Service	\$	ECAM - Production Demand	All	All	All	All	2,462,378
Cost of Service	\$	ECAM - Production Energy	All	All	All	All	5,305,782
Cost of Service	\$	ECAM - Transmission Demand	All	All	All	All	45,683
Cost of Service	\$	ECAM - Transmission Energy	All	All	All	All	(44,042)
Cost of Service per Component	\$	Delivery	All	All	All	Bill	9,541,035
Cost of Service per Component	\$	Delivery	All	All	All	kWh	6,287,689
Cost of Service per Component	\$	Transmission	All	All	All	kWh	4,278,850
Cost of Service per Component	\$	Transmission	All	All	All	kVar (Excess)	5,957
Cost of Service per Component	\$	Production	All	All	All	kWh	8,196,642
Cost of Service per Component	\$	Production	All	All	All	kVar (Excess)	17,872
Cost of Service per Component	\$	ECAM	All	All	All	kWh - Demand	2,508,061
Cost of Service per Component	\$	ECAM	All	All	All	kWh - Energy	5,261,741

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Proposed	\$ Per	Delivery	All	Secondary	Single	Bill	31.61000
Proposed	\$ Per	Delivery	All	Secondary	Three	Bill	34.20000
Proposed	\$ Per	Delivery	All	Secondary	All	kWh	0.02167
Proposed	\$ Per	Delivery	All	Primary	Single	Bill	35.53000
Proposed	\$ Per	Delivery	All	Primary	Three	Bill	39.46000
Proposed	\$ Per	Delivery	All	Primary	All	kWh	0.02066
Proposed	\$ Per	Transmission	All	Secondary	All	kWh	0.01475
Proposed	\$ Per	Transmission	All	Primary	All	kWh	0.01405
Proposed	\$ Per	Transmission	All	All	All	kVar (Excess)	0.15000
Proposed	\$ Per	Production	All	Secondary	All	kWh	0.02825
Proposed	\$ Per	Production	All	Primary	All	kWh	0.02693
Proposed	\$ Per	Production	All	All	All	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	All	Secondary	All	kWh - Demand	0.00864
Proposed	\$ Per	ECAM	All	Secondary	All	kWh - Energy	0.01812
Proposed	\$ Per	ECAM	All	Primary	All	kWh - Demand	0.00851
Proposed	\$ Per	ECAM	All	Primary	All	kWh - Energy	0.01786

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Delivery	Residential	Secondary	Single	Bill	635,888
Proposed	\$	Delivery	Residential	Secondary	Three	Bill	26,106
Proposed	\$	Delivery	Residential	Secondary	All	kWh	214,720
Proposed	\$	Delivery	Commercial	Secondary	Single	Bill	6,540,385
Proposed	\$	Delivery	Commercial	Secondary	Three	Bill	1,755,792
Proposed	\$	Delivery	Commercial	Secondary	All	kWh	5,463,358
Proposed	\$	Delivery	Commercial	Primary	Single	Bill	8,657
Proposed	\$	Delivery	Commercial	Primary	Three	Bill	19,960
Proposed	\$	Delivery	Commercial	Primary	All	kWh	94,119
Proposed	\$	Delivery	Industrial	Secondary	Single	Bill	217,549
Proposed	\$	Delivery	Industrial	Secondary	Three	Bill	325,901
Proposed	\$	Delivery	Industrial	Secondary	All	kWh	475,562
Proposed	\$	Delivery	Industrial	Primary	Single	Bill	863
Proposed	\$	Delivery	Industrial	Primary	Three	Bill	8,721
Proposed	\$	Delivery	Industrial	Primary	All	kWh	38,876
Proposed	\$	Transmission	Residential	Secondary	All	kWh	146,152
Proposed	\$	Transmission	Residential	All	All	kVar (Excess)	1
Proposed	\$	Transmission	Commercial	Secondary	All	kWh	3,718,714
Proposed	\$	Transmission	Commercial	Primary	All	kWh	64,006
Proposed	\$	Transmission	Commercial	All	All	kVar (Excess)	4,030
Proposed	\$	Transmission	Industrial	Secondary	All	kWh	323,698
Proposed	\$	Transmission	Industrial	Primary	All	kWh	26,438
Proposed	\$	Transmission	Industrial	All	All	kVar (Excess)	1,925

Small General Service Schedule 25 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Production	Residential	Secondary	All	kWh	279,919
Proposed	\$	Production	Residential	All	All	kVar (Excess)	4
Proposed	\$	Production	Commercial	Secondary	All	kWh	7,122,283
Proposed	\$	Production	Commercial	Primary	All	kWh	122,682
Proposed	\$	Production	Commercial	All	All	kVar (Excess)	12,091
Proposed	\$	Production	Industrial	Secondary	All	kWh	619,964
Proposed	\$	Production	Industrial	Primary	All	kWh	50,674
Proposed	\$	Production	Industrial	All	All	kVar (Excess)	5,776
Proposed	\$	ECAM	Residential	Secondary	All	kWh - Demand	85,611
Proposed	\$	ECAM	Residential	Secondary	All	kWh - Energy	179,544
Proposed	\$	ECAM	Commercial	Secondary	All	kWh - Demand	2,178,284
Proposed	\$	ECAM	Commercial	Secondary	All	kWh - Energy	4,568,346
Proposed	\$	ECAM	Commercial	Primary	All	kWh - Demand	38,768
Proposed	\$	ECAM	Commercial	Primary	All	kWh - Energy	81,363
Proposed	\$	ECAM	Industrial	Secondary	All	kWh - Demand	189,610
Proposed	\$	ECAM	Industrial	Secondary	All	kWh - Energy	397,655
Proposed	\$	ECAM	Industrial	Primary	All	kWh - Demand	16,013
Proposed	\$	ECAM	Industrial	Primary	All	kWh - Energy	33,607
Proposed Percent Difference from Cost of Service							(0.01)

General Service Schedule 28 Bill Comparisons							
kW	Percent Load Factor	kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
			Present	Proposed	Present	Proposed	
20	10	1,460	539	572	369	392	6.0
20	25	3,650	642	702	176	192	9.5
20	40	5,840	744	833	127	143	12.0
20	55	8,030	846	964	105	120	13.9
20	70	10,220	949	1,094	93	107	15.4
20	85	12,410	1,051	1,225	85	99	16.6
50	10	3,650	1,277	1,341	350	367	5.0
50	25	9,125	1,533	1,668	168	183	8.8
50	40	14,600	1,788	1,994	122	137	11.5
50	55	20,075	2,044	2,321	102	116	13.6
50	70	25,550	2,300	2,648	90	104	15.1
50	85	31,025	2,555	2,975	82	96	16.4
100	10	7,300	2,506	2,623	343	359	4.6
100	25	18,250	3,018	3,276	165	180	8.6
100	40	29,200	3,529	3,930	121	135	11.4
100	55	40,150	4,040	4,583	101	114	13.4
100	70	51,100	4,552	5,237	89	102	15.1
100	85	62,050	5,063	5,891	82	95	16.3
200	10	14,600	4,965	5,187	340	355	4.5
200	25	36,500	5,988	6,494	164	178	8.5
200	40	58,400	7,010	7,801	120	134	11.3
200	55	80,300	8,033	9,108	100	113	13.4
200	70	102,200	9,056	10,415	89	102	15.0
200	85	124,100	10,079	11,722	81	94	16.3
Assumes 730 hours per month and excludes adjustments for: Voltage Phase kVar (Excess) Rider Schedules 93, 191, 197, and 198							

General Service Schedule 28 Bill Comparisons							
kW	Percent Load Factor	kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
			Present	Proposed	Present	Proposed	
300	10	21,900	7,423	7,750	339	354	4.4
300	25	54,750	8,958	9,711	164	177	8.4
300	40	87,600	10,492	11,672	120	133	11.2
300	55	120,450	12,026	13,633	100	113	13.4
300	70	153,300	13,560	15,593	88	102	15.0
300	85	186,150	15,094	17,554	81	94	16.3
500	10	36,500	12,341	12,878	338	353	4.4
500	25	91,250	14,898	16,146	163	177	8.4
500	40	146,000	17,455	19,414	120	133	11.2
500	55	200,750	20,012	22,682	100	113	13.3
500	70	255,500	22,569	25,950	88	102	15.0
500	85	310,250	25,126	29,217	81	94	16.3
700	10	51,100	17,258	18,006	338	352	4.3
700	25	127,750	20,838	22,581	163	177	8.4
700	40	204,400	24,417	27,156	119	133	11.2
700	55	281,050	27,997	31,731	100	113	13.3
700	70	357,700	31,577	36,306	88	101	15.0
700	85	434,350	35,157	40,881	81	94	16.3
1,000	10	73,000	24,634	25,698	337	352	4.3
1,000	25	182,500	29,748	32,233	163	177	8.4
1,000	40	292,000	34,862	38,769	119	133	11.2
1,000	55	401,500	39,976	45,305	100	113	13.3
1,000	70	511,000	45,090	51,840	88	101	15.0
1,000	85	620,500	50,204	58,376	81	94	16.3
Assumes 730 hours per month and excludes adjustments for: Voltage Phase kVar (Excess) Rider Schedules 93, 191, 197, and 198							

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Jan-25 - Dec-25	Units	All	28,29	Commercial	Secondary	Single	Bill	8,434
Jan-25 - Dec-25	Units	All	28,29	Commercial	Secondary	Three	Bill	33,436
Jan-25 - Dec-25	Units	All	28,29	Commercial	Secondary	All	kW	2,301,538
Jan-25 - Dec-25	Units	All	28,29	Commercial	Secondary	All	kWh	816,447,875
Jan-25 - Dec-25	Units	All	28,29	Commercial	Primary	Single	Bill	22
Jan-25 - Dec-25	Units	All	28,29	Commercial	Primary	Three	Bill	504
Jan-25 - Dec-25	Units	All	28,29	Commercial	Primary	All	kW	105,088
Jan-25 - Dec-25	Units	All	28,29	Commercial	Primary	All	kWh	46,849,203
Jan-25 - Dec-25	Units	All	28,29	Commercial	All	All	kVar (Excess)	224,033
Jan-25 - Dec-25	Units	All	28,29	Industrial	Secondary	Single	Bill	180
Jan-25 - Dec-25	Units	All	28,29	Industrial	Secondary	Three	Bill	4,486
Jan-25 - Dec-25	Units	All	28,29	Industrial	Secondary	All	kW	425,049
Jan-25 - Dec-25	Units	All	28,29	Industrial	Secondary	All	kWh	180,939,222
Jan-25 - Dec-25	Units	All	28,29	Industrial	Primary	Three	Bill	892
Jan-25 - Dec-25	Units	All	28,29	Industrial	Primary	All	kW	195,255
Jan-25 - Dec-25	Units	All	28,29	Industrial	Primary	All	kWh	105,259,202
Jan-25 - Dec-25	Units	All	28,29	Industrial	All	All	kVar (Excess)	129,827
Jan-25 - Dec-25	Units	All	28,29	All	All	All	Input kW	3,335,626
Jan-25 - Dec-25	Units	All	28,29	All	All	All	Input kWh	1,265,099,745

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	\$ Per	Delivery	28	All	Secondary	Single	Bill	45.12000
Present	\$ Per	Delivery	28	All	Secondary	Three	Bill	47.94000
Present	\$ Per	Delivery	28	All	Secondary	All	kW	5.23000
Present	\$ Per	Delivery	28	All	Secondary	All	kWh	0.00349
Present	\$ Per	Delivery	28	All	Primary	Single	Bill	50.76000
Present	\$ Per	Delivery	28	All	Primary	Three	Bill	56.32000
Present	\$ Per	Delivery	28	All	Primary	All	kW	5.05000
Present	\$ Per	Delivery	28	All	Primary	All	kWh	0.00337
Present	\$ Per	Delivery	29	All	All	All	Bill	47.67000
Present	\$ Per	Delivery	29	All	All	All	kWh First Block	0.06220
Present	\$ Per	Delivery	29	All	All	All	kWh Second Block	0.00160
Present	\$ Per	Transmission	28	All	Secondary	All	kW	3.26000
Present	\$ Per	Transmission	28	All	Secondary	All	kWh	0.00140
Present	\$ Per	Transmission	28	All	Primary	All	kW	3.15000
Present	\$ Per	Transmission	28	All	Primary	All	kWh	0.00136
Present	\$ Per	Transmission	29	All	All	All	kWh First Block	0.03545
Present	\$ Per	Transmission	29	All	All	All	kWh Second Block	0.00114
Present	\$ Per	Transmission	28,29	All	All	All	kVar (Excess)	0.16000
Present	\$ Per	Production	28	All	Secondary	All	kW	8.65000
Present	\$ Per	Production	28	All	Secondary	All	kWh	0.00532
Present	\$ Per	Production	28	All	Primary	All	kW	8.36000
Present	\$ Per	Production	28	All	Primary	All	kWh	0.00514
Present	\$ Per	Production	29	All	All	All	kWh First Block	0.09503
Present	\$ Per	Production	29	All	All	All	kWh Second Block	0.00484
Present	\$ Per	Production	28,29	All	All	All	kVar (Excess)	0.44000
Present	\$ Per	ECAM	28	All	Secondary	All	kW	2.66000
Present	\$ Per	ECAM	28	All	Secondary	All	kWh	0.02376
Present	\$ Per	ECAM	28	All	Primary	All	kW	2.62000
Present	\$ Per	ECAM	28	All	Primary	All	kWh	0.02341
Present	\$ Per	ECAM	29	All	All	All	kWh	0.04541

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	\$	Delivery	28,29	Commercial	Secondary	Single	Bill	380,543
Present	\$	Delivery	28,29	Commercial	Secondary	Three	Bill	1,602,911
Present	\$	Delivery	28,29	Commercial	Secondary	All	kW	12,037,042
Present	\$	Delivery	28,29	Commercial	Secondary	All	kWh	2,849,403
Present	\$	Delivery	28,29	Commercial	Primary	Single	Bill	1,132
Present	\$	Delivery	28,29	Commercial	Primary	Three	Bill	28,380
Present	\$	Delivery	28,29	Commercial	Primary	All	kW	530,693
Present	\$	Delivery	28,29	Commercial	Primary	All	kWh	157,882
Present	\$	Delivery	28,29	Industrial	Secondary	Single	Bill	8,101
Present	\$	Delivery	28,29	Industrial	Secondary	Three	Bill	215,076
Present	\$	Delivery	28,29	Industrial	Secondary	All	kW	2,223,008
Present	\$	Delivery	28,29	Industrial	Secondary	All	kWh	631,478
Present	\$	Delivery	28,29	Industrial	Primary	Three	Bill	50,243
Present	\$	Delivery	28,29	Industrial	Primary	All	kW	986,036
Present	\$	Delivery	28,29	Industrial	Primary	All	kWh	354,724
Present	\$	Transmission	28,29	Commercial	Secondary	All	kW	7,503,013
Present	\$	Transmission	28,29	Commercial	Secondary	All	kWh	1,143,027
Present	\$	Transmission	28,29	Commercial	Primary	All	kW	331,027
Present	\$	Transmission	28,29	Commercial	Primary	All	kWh	63,715
Present	\$	Transmission	28,29	Commercial	All	All	kVar (Excess)	35,845
Present	\$	Transmission	28,29	Industrial	Secondary	All	kW	1,385,661
Present	\$	Transmission	28,29	Industrial	Secondary	All	kWh	253,315
Present	\$	Transmission	28,29	Industrial	Primary	All	kW	615,052
Present	\$	Transmission	28,29	Industrial	Primary	All	kWh	143,153
Present	\$	Transmission	28,29	Industrial	All	All	kVar (Excess)	20,772

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	\$	Production	28,29	Commercial	Secondary	All	kW	19,908,301
Present	\$	Production	28,29	Commercial	Secondary	All	kWh	4,343,503
Present	\$	Production	28,29	Commercial	Primary	All	kW	878,534
Present	\$	Production	28,29	Commercial	Primary	All	kWh	240,805
Present	\$	Production	28,29	Commercial	All	All	kVar (Excess)	98,575
Present	\$	Production	28,29	Industrial	Secondary	All	kW	3,676,677
Present	\$	Production	28,29	Industrial	Secondary	All	kWh	962,597
Present	\$	Production	28,29	Industrial	Primary	All	kW	1,632,329
Present	\$	Production	28,29	Industrial	Primary	All	kWh	541,032
Present	\$	Production	28,29	Industrial	All	All	kVar (Excess)	57,124
Present	\$	ECAM	28,29	Commercial	Secondary	All	kW	6,122,090
Present	\$	ECAM	28,29	Commercial	Secondary	All	kWh	19,398,802
Present	\$	ECAM	28,29	Commercial	Primary	All	kW	275,330
Present	\$	ECAM	28,29	Commercial	Primary	All	kWh	1,096,740
Present	\$	ECAM	28,29	Industrial	Secondary	All	kW	1,130,631
Present	\$	ECAM	28,29	Industrial	Secondary	All	kWh	4,299,116
Present	\$	ECAM	28,29	Industrial	Primary	All	kW	511,567
Present	\$	ECAM	28,29	Industrial	Primary	All	kWh	2,464,118

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	28,29	All	All	All	All	6,538,445
Cost of Service	\$	Delivery - Distribution Poles and Conductor	28,29	All	All	All	All	16,032,955
Cost of Service	\$	Delivery - Distribution Transformers	28,29	All	All	All	All	2,768,467
Cost of Service	\$	Delivery - Distribution Meters	28,29	All	All	All	All	341,477
Cost of Service	\$	Delivery - Distribution Services	28,29	All	All	All	All	953,757
Cost of Service	\$	Delivery - Retail	28,29	All	All	All	All	283,103
Cost of Service	\$	Delivery - Miscellaneous	28,29	All	All	All	All	1,217,209
Cost of Service	\$	Transmission - Demand	28,29	All	All	All	All	19,430,708
Cost of Service	\$	Transmission - Energy	28,29	All	All	All	All	5,551,311
Cost of Service	\$	Production - Demand	28,29	All	All	All	All	27,172,719
Cost of Service	\$	Production - Energy	28,29	All	All	All	All	5,397,947
Cost of Service	\$	ECAM - Production Demand	28,29	All	All	All	All	9,490,426
Cost of Service	\$	ECAM - Production Energy	28,29	All	All	All	All	20,973,863
Cost of Service	\$	ECAM - Transmission Demand	28,29	All	All	All	All	175,284
Cost of Service	\$	ECAM - Transmission Energy	28,29	All	All	All	All	(173,429)
Cost of Service per Component	\$	Delivery	28	All	All	All	Bill	2,795,546
Cost of Service per Component	\$	Delivery	28	All	All	All	kW	25,339,867
Cost of Service per Component	\$	Transmission	28	All	All	All	kW	11,825,869
Cost of Service per Component	\$	Transmission	28	All	All	All	kWh	13,099,532
Cost of Service per Component	\$	Transmission	28	All	All	All	kVar (Excess)	56,618
Cost of Service per Component	\$	Production	28	All	All	All	kW	16,496,123
Cost of Service per Component	\$	Production	28	All	All	All	kWh	15,918,845
Cost of Service per Component	\$	Production	28	All	All	All	kVar (Excess)	155,698
Cost of Service per Component	\$	ECAM	28	All	All	All	kW	5,896,083
Cost of Service per Component	\$	ECAM	28	All	All	All	kWh	24,570,061

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	\$ Per	Delivery	28	All	Secondary	Single	Bill	55.29000
Proposed	\$ Per	Delivery	28	All	Secondary	Three	Bill	58.75000
Proposed	\$ Per	Delivery	28	All	Secondary	All	kW	8.42000
Proposed	\$ Per	Delivery	28	All	Primary	Single	Bill	62.21000
Proposed	\$ Per	Delivery	28	All	Primary	Three	Bill	69.02000
Proposed	\$ Per	Delivery	28	All	Primary	All	kW	8.13000
Proposed	\$ Per	Delivery	29	All	All	All	Bill	58.43000
Proposed	\$ Per	Delivery	29	All	All	All	kWh First Block	0.06695
Proposed	\$ Per	Delivery	29	All	All	All	kWh Second Block	0.00635
Proposed	\$ Per	Transmission	28	All	Secondary	All	kW	3.93000
Proposed	\$ Per	Transmission	28	All	Secondary	All	kWh	0.01147
Proposed	\$ Per	Transmission	28	All	Primary	All	kW	3.80000
Proposed	\$ Per	Transmission	28	All	Primary	All	kWh	0.01114
Proposed	\$ Per	Transmission	29	All	All	All	kWh First Block	0.04713
Proposed	\$ Per	Transmission	29	All	All	All	kWh Second Block	0.01282
Proposed	\$ Per	Transmission	28,29	All	All	All	kVar (Excess)	0.16000
Proposed	\$ Per	Production	28	All	Secondary	All	kW	5.48000
Proposed	\$ Per	Production	28	All	Secondary	All	kWh	0.01394
Proposed	\$ Per	Production	28	All	Primary	All	kW	5.30000
Proposed	\$ Per	Production	28	All	Primary	All	kWh	0.01347
Proposed	\$ Per	Production	29	All	All	All	kWh First Block	0.09502
Proposed	\$ Per	Production	29	All	All	All	kWh Second Block	0.00483
Proposed	\$ Per	Production	28,29	All	All	All	kVar (Excess)	0.44000
Proposed	\$ Per	ECAM	28	All	Secondary	All	kW	1.95000
Proposed	\$ Per	ECAM	28	All	Secondary	All	kWh	0.02142
Proposed	\$ Per	ECAM	28	All	Primary	All	kW	1.92000
Proposed	\$ Per	ECAM	28	All	Primary	All	kWh	0.02110
Proposed	\$ Per	ECAM	29	All	All	All	kWh	0.04115

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Delivery	28,29	Commercial	Secondary	Single	Bill	466,317
Proposed	\$	Delivery	28,29	Commercial	Secondary	Three	Bill	1,964,352
Proposed	\$	Delivery	28,29	Commercial	Secondary	All	kW	19,378,948
Proposed	\$	Delivery	28,29	Commercial	Primary	Single	Bill	1,388
Proposed	\$	Delivery	28,29	Commercial	Primary	Three	Bill	34,780
Proposed	\$	Delivery	28,29	Commercial	Primary	All	kW	854,364
Proposed	\$	Delivery	28,29	Industrial	Secondary	Single	Bill	9,927
Proposed	\$	Delivery	28,29	Industrial	Secondary	Three	Bill	263,573
Proposed	\$	Delivery	28,29	Industrial	Secondary	All	kW	3,578,916
Proposed	\$	Delivery	28,29	Industrial	Primary	Three	Bill	61,573
Proposed	\$	Delivery	28,29	Industrial	Primary	All	kW	1,587,420
Proposed	\$	Transmission	28,29	Commercial	Secondary	All	kW	9,045,043
Proposed	\$	Transmission	28,29	Commercial	Secondary	All	kWh	9,364,657
Proposed	\$	Transmission	28,29	Commercial	Primary	All	kW	399,334
Proposed	\$	Transmission	28,29	Commercial	Primary	All	kWh	521,900
Proposed	\$	Transmission	28,29	Commercial	All	All	kVar (Excess)	35,845
Proposed	\$	Transmission	28,29	Industrial	Secondary	All	kW	1,670,444
Proposed	\$	Transmission	28,29	Industrial	Secondary	All	kWh	2,075,373
Proposed	\$	Transmission	28,29	Industrial	Primary	All	kW	741,968
Proposed	\$	Transmission	28,29	Industrial	Primary	All	kWh	1,172,588
Proposed	\$	Transmission	28,29	Industrial	All	All	kVar (Excess)	20,772

General Service Schedules 28 and 29 Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Production	28,29	Commercial	Secondary	All	kW	12,612,427
Proposed	\$	Production	28,29	Commercial	Secondary	All	kWh	11,381,283
Proposed	\$	Production	28,29	Commercial	Primary	All	kW	556,965
Proposed	\$	Production	28,29	Commercial	Primary	All	kWh	631,059
Proposed	\$	Production	28,29	Commercial	All	All	kVar (Excess)	98,575
Proposed	\$	Production	28,29	Industrial	Secondary	All	kW	2,329,270
Proposed	\$	Production	28,29	Industrial	Secondary	All	kWh	2,522,293
Proposed	\$	Production	28,29	Industrial	Primary	All	kW	1,034,850
Proposed	\$	Production	28,29	Industrial	Primary	All	kWh	1,417,841
Proposed	\$	Production	28,29	Industrial	All	All	kVar (Excess)	57,124
Proposed	\$	ECAM	28,29	Commercial	Secondary	All	kW	4,487,999
Proposed	\$	ECAM	28,29	Commercial	Secondary	All	kWh	17,488,313
Proposed	\$	ECAM	28,29	Commercial	Primary	All	kW	201,769
Proposed	\$	ECAM	28,29	Commercial	Primary	All	kWh	988,518
Proposed	\$	ECAM	28,29	Industrial	Secondary	All	kW	828,846
Proposed	\$	ECAM	28,29	Industrial	Secondary	All	kWh	3,875,718
Proposed	\$	ECAM	28,29	Industrial	Primary	All	kW	374,889
Proposed	\$	ECAM	28,29	Industrial	Primary	All	kWh	2,220,969
Proposed Percent Difference from Cost of Service								0.18

Large General Service Schedule 46 Bill Comparisons								
MW	Percent Load Factor	MWh Per Month	Percent On- Peak	\$000 Per Month		\$ Per MWh		Percent Change
				Present	Proposed	Present	Proposed	
1	10	73	100	29	35	393	482	22.7
1	10	73	-	8	9	109	124	13.4
1	25	183	100	34	40	186	220	18.1
1	25	183	50	33	39	180	214	18.7
1	25	183	-	12	13	65	69	6.0
1	40	292	67	38	44	130	150	15.2
1	40	292	33	37	43	126	146	15.7
1	40	292	-	16	16	54	56	2.2
1	55	402	50	42	48	105	118	12.9
1	55	402	25	41	46	102	115	13.3
1	55	402	-	20	20	50	50	(0.0)
1	70	511	40	46	51	90	100	11.0
1	70	511	20	45	50	88	98	11.3
1	85	621	33	50	55	81	88	9.4
2	10	146	100	57	70	389	478	22.9
2	10	146	-	15	18	105	120	13.9
2	25	365	100	67	80	184	218	18.3
2	25	365	50	65	77	179	212	18.9
2	25	365	-	23	25	64	68	6.1
2	40	584	67	76	87	129	149	15.3
2	40	584	33	73	85	125	145	15.8
2	40	584	-	31	32	54	55	2.2
2	55	803	50	84	95	104	118	13.0
2	55	803	25	81	92	101	115	13.4
2	55	803	-	39	39	49	49	(0.0)
2	70	1,022	40	92	102	90	100	11.1
2	70	1,022	20	89	99	87	97	11.4
2	85	1,241	33	100	109	80	88	9.5
Assumes 730 hours per month and excludes adjustment for: Average of the two greatest non-zero monthly MW demands in a 12-month period Voltage kVar (Excess) Rider Schedules 93, 191, 197, and 198								

Large General Service Schedule 46 Bill Comparisons								
MW	Percent Load Factor	MWh Per Month	Percent On- Peak	\$000 Per Month		\$ Per MWh		Percent Change
				Present	Proposed	Present	Proposed	
4	10	292	100	112	137	382	469	22.9
4	10	292	-	29	32	98	111	13.2
4	25	730	100	133	157	182	215	18.2
4	25	730	50	128	152	176	209	18.8
4	25	730	-	44	47	61	64	5.2
4	40	1,168	67	149	172	128	147	15.2
4	40	1,168	33	144	167	124	143	15.7
4	40	1,168	-	60	61	52	52	1.5
4	55	1,606	50	165	186	103	116	12.9
4	55	1,606	25	160	182	100	113	13.2
4	55	1,606	-	76	76	47	47	(0.7)
4	70	2,044	40	181	201	89	98	10.9
4	70	2,044	20	176	196	86	96	11.2
4	85	2,482	33	197	216	79	87	9.3
6	10	438	100	167	205	381	468	22.9
6	10	438	-	42	48	97	110	13.3
6	25	1,095	100	198	234	181	214	18.2
6	25	1,095	50	192	228	175	208	18.8
6	25	1,095	-	66	70	60	64	5.3
6	40	1,752	67	223	257	127	147	15.2
6	40	1,752	33	216	250	123	143	15.7
6	40	1,752	-	90	91	51	52	1.5
6	55	2,409	50	247	279	103	116	12.9
6	55	2,409	25	240	272	100	113	13.3
6	55	2,409	-	114	113	47	47	(0.7)
6	70	3,066	40	271	301	88	98	10.9
6	70	3,066	20	264	294	86	96	11.2
6	85	3,723	33	295	323	79	87	9.3
Assumes 730 hours per month and excludes adjustment for: Average of the two greatest non-zero monthly MW demands in a 12-month period Voltage kVar (Excess) Rider Schedules 93, 191, 197, and 198								

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Jan-25 - Dec-25	Units	All	Commercial	Secondary	Small	Bill	37
Jan-25 - Dec-25	Units	All	Commercial	Secondary	All	kW On-Peak	46,126
Jan-25 - Dec-25	Units	All	Commercial	Secondary	All	kWh On-Peak	9,879,473
Jan-25 - Dec-25	Units	All	Commercial	Secondary	All	kWh Off-Peak	16,423,451
Jan-25 - Dec-25	Units	All	Commercial	Primary	Small	Bill	210
Jan-25 - Dec-25	Units	All	Commercial	Primary	Large	Bill	41
Jan-25 - Dec-25	Units	All	Commercial	Primary	All	kW On-Peak	338,838
Jan-25 - Dec-25	Units	All	Commercial	Primary	All	kW On-Peak per 500 kW Minimum	7,046
Jan-25 - Dec-25	Units	All	Commercial	Primary	All	kWh On-Peak	70,993,831
Jan-25 - Dec-25	Units	All	Commercial	Primary	All	kWh Off-Peak	122,849,216
Jan-25 - Dec-25	Units	All	Commercial	All	Small	Facilities	327,775
Jan-25 - Dec-25	Units	All	Commercial	All	Large	Facilities	160,631
Jan-25 - Dec-25	Units	All	Commercial	All	Small	Load Size	263,291
Jan-25 - Dec-25	Units	All	Commercial	All	Large	Load Size	129,030
Jan-25 - Dec-25	Units	All	Commercial	All	All	kVar (Excess)	10,746
Jan-25 - Dec-25	Units	All	Industrial	Secondary	Small	Bill	149
Jan-25 - Dec-25	Units	All	Industrial	Secondary	Large	Bill	27
Jan-25 - Dec-25	Units	All	Industrial	Secondary	All	kW On-Peak	316,012
Jan-25 - Dec-25	Units	All	Industrial	Secondary	All	kW On-Peak per 500 kW Minimum	15,846
Jan-25 - Dec-25	Units	All	Industrial	Secondary	All	kWh On-Peak	51,248,402
Jan-25 - Dec-25	Units	All	Industrial	Secondary	All	kWh Off-Peak	83,761,576
Jan-25 - Dec-25	Units	All	Industrial	Primary	Small	Bill	322
Jan-25 - Dec-25	Units	All	Industrial	Primary	Large	Bill	247
Jan-25 - Dec-25	Units	All	Industrial	Primary	All	kW On-Peak	3,101,598
Jan-25 - Dec-25	Units	All	Industrial	Primary	All	kW On-Peak per 500 kW Minimum	12,192
Jan-25 - Dec-25	Units	All	Industrial	Primary	All	kWh On-Peak	713,447,788
Jan-25 - Dec-25	Units	All	Industrial	Primary	All	kWh Off-Peak	1,191,507,450
Jan-25 - Dec-25	Units	All	Industrial	All	Small	Facilities	839,523
Jan-25 - Dec-25	Units	All	Industrial	All	Large	Facilities	2,991,506
Jan-25 - Dec-25	Units	All	Industrial	All	Small	Load Size	763,239
Jan-25 - Dec-25	Units	All	Industrial	All	Large	Load Size	2,719,683
Jan-25 - Dec-25	Units	All	Industrial	All	All	kVar (Excess)	242,328
Jan-25 - Dec-25	Units	All	All	All	All	Input kW On-Peak	4,145,712
Jan-25 - Dec-25	Units	All	All	All	All	Input kW On-Peak per 500 kW Minimum	38,433
Jan-25 - Dec-25	Units	All	All	All	All	Input kWh	2,458,433,952

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Present	\$ Per	Delivery	All	Secondary	Small	Bill	468.94000
Present	\$ Per	Delivery	All	Secondary	Large	Bill	819.63000
Present	\$ Per	Delivery	All	Primary	Small	Bill	607.58000
Present	\$ Per	Delivery	All	Primary	Large	Bill	1,035.75000
Present	\$ Per	Delivery	All	All	Small	Facilities	3.19000
Present	\$ Per	Delivery	All	All	Large	Facilities	2.94000
Present	\$ Per	Transmission	All	Secondary	All	kW On-Peak	3.21000
Present	\$ Per	Transmission	All	Secondary	All	kWh	0.00164
Present	\$ Per	Transmission	All	Primary	All	kW On-Peak	3.30000
Present	\$ Per	Transmission	All	Primary	All	kWh	0.00154
Present	\$ Per	Transmission	All	All	Small	Facilities	0.06000
Present	\$ Per	Transmission	All	All	Small	Load Size	1.50000
Present	\$ Per	Transmission	All	All	Large	Facilities	0.06000
Present	\$ Per	Transmission	All	All	Large	Load Size	1.25000
Present	\$ Per	Transmission	All	All	All	kVar (Excess)	0.16000
Present	\$ Per	Production	All	Secondary	All	kW On-Peak	11.27000
Present	\$ Per	Production	All	Secondary	All	kWh	0.00578
Present	\$ Per	Production	All	Primary	All	kW On-Peak	11.61000
Present	\$ Per	Production	All	Primary	All	kWh	0.00544
Present	\$ Per	Production	All	All	All	kVar (Excess)	0.44000
Present	\$ Per	ECAM	All	Secondary	All	kW On-Peak	3.56000
Present	\$ Per	ECAM	All	Secondary	All	kWh On-Peak	0.03112
Present	\$ Per	ECAM	All	Secondary	All	kWh Off-Peak	0.01949
Present	\$ Per	ECAM	All	Primary	All	kW On-Peak	3.51000
Present	\$ Per	ECAM	All	Primary	All	kWh On-Peak	0.03081
Present	\$ Per	ECAM	All	Primary	All	kWh Off-Peak	0.01918
Present	\$ Per	ECAM (Schedule 31)	All	Secondary	All	kWh	0.02389
Present	\$ Per	ECAM (Schedule 31)	All	Primary	All	kWh	0.02354

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Present	\$	Delivery	Commercial	Secondary	Small	Bill	17,187
Present	\$	Delivery	Commercial	Primary	Small	Bill	127,840
Present	\$	Delivery	Commercial	Primary	Large	Bill	42,405
Present	\$	Delivery	Commercial	All	Small	Facilities	1,045,603
Present	\$	Delivery	Commercial	All	Large	Facilities	472,255
Present	\$	Delivery	Industrial	Secondary	Small	Bill	70,014
Present	\$	Delivery	Industrial	Secondary	Large	Bill	21,758
Present	\$	Delivery	Industrial	Primary	Small	Bill	195,427
Present	\$	Delivery	Industrial	Primary	Large	Bill	255,315
Present	\$	Delivery	Industrial	All	Small	Facilities	2,678,077
Present	\$	Delivery	Industrial	All	Large	Facilities	8,795,027
Present	\$	Transmission	Commercial	Secondary	All	kW On-Peak	148,064
Present	\$	Transmission	Commercial	Secondary	All	kWh	43,137
Present	\$	Transmission	Commercial	Primary	All	kW On-Peak	1,141,417
Present	\$	Transmission	Commercial	Primary	All	kWh	298,518
Present	\$	Transmission	Commercial	All	Small	Facilities	19,667
Present	\$	Transmission	Commercial	All	Small	Load Size	394,936
Present	\$	Transmission	Commercial	All	Large	Facilities	9,638
Present	\$	Transmission	Commercial	All	Large	Load Size	161,287
Present	\$	Transmission	Commercial	All	All	kVar (Excess)	1,719
Present	\$	Transmission	Industrial	Secondary	All	kW On-Peak	1,065,267
Present	\$	Transmission	Industrial	Secondary	All	kWh	221,416
Present	\$	Transmission	Industrial	Primary	All	kW On-Peak	10,275,506
Present	\$	Transmission	Industrial	Primary	All	kWh	2,933,631
Present	\$	Transmission	Industrial	All	Small	Facilities	50,371
Present	\$	Transmission	Industrial	All	Small	Load Size	1,144,859
Present	\$	Transmission	Industrial	All	Large	Facilities	179,490
Present	\$	Transmission	Industrial	All	Large	Load Size	3,399,604
Present	\$	Transmission	Industrial	All	All	kVar (Excess)	38,772

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Present	\$	Production	Commercial	Secondary	All	kW On-Peak	519,838
Present	\$	Production	Commercial	Secondary	All	kWh	152,031
Present	\$	Production	Commercial	Primary	All	kW On-Peak	4,015,712
Present	\$	Production	Commercial	Primary	All	kWh	1,054,506
Present	\$	Production	Commercial	All	All	kVar (Excess)	4,728
Present	\$	Production	Industrial	Secondary	All	kW On-Peak	3,740,049
Present	\$	Production	Industrial	Secondary	All	kWh	780,358
Present	\$	Production	Industrial	Primary	All	kW On-Peak	36,151,097
Present	\$	Production	Industrial	Primary	All	kWh	10,362,956
Present	\$	Production	Industrial	All	All	kVar (Excess)	106,624
Present	\$	ECAM	Commercial	Secondary	All	kW On-Peak	164,208
Present	\$	ECAM	Commercial	Secondary	All	kWh On-Peak	307,449
Present	\$	ECAM	Commercial	Secondary	All	kWh Off-Peak	320,093
Present	\$	ECAM	Commercial	Primary	All	kW On-Peak	1,214,053
Present	\$	ECAM	Commercial	Primary	All	kWh On-Peak	2,187,320
Present	\$	ECAM	Commercial	Primary	All	kWh Off-Peak	2,356,248
Present	\$	ECAM	Industrial	Secondary	All	kW On-Peak	1,181,417
Present	\$	ECAM	Industrial	Secondary	All	kWh On-Peak	1,594,850
Present	\$	ECAM	Industrial	Secondary	All	kWh Off-Peak	1,632,513
Present	\$	ECAM	Industrial	Primary	All	kW On-Peak	10,929,401
Present	\$	ECAM	Industrial	Primary	All	kWh On-Peak	21,981,326
Present	\$	ECAM	Industrial	Primary	All	kWh Off-Peak	22,853,113

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	All	All	5,130,687
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	All	All	12,079,212
Cost of Service	\$	Delivery - Distribution Transformers	All	All	All	All	297,224
Cost of Service	\$	Delivery - Distribution Meters	All	All	All	All	120,461
Cost of Service	\$	Delivery - Distribution Services	All	All	All	All	219,104
Cost of Service	\$	Delivery - Retail	All	All	All	All	112,324
Cost of Service	\$	Delivery - Miscellaneous	All	All	All	All	-
Cost of Service	\$	Transmission - Demand	All	All	All	All	33,744,102
Cost of Service	\$	Transmission - Energy	All	All	All	All	11,076,899
Cost of Service	\$	Production - Demand	All	All	All	All	45,736,306
Cost of Service	\$	Production - Energy	All	All	All	All	11,443,237
Cost of Service	\$	ECAM - Production Demand	All	All	All	All	15,695,487
Cost of Service	\$	ECAM - Production Energy	All	All	All	All	41,078,875
Cost of Service	\$	ECAM - Transmission Demand	All	All	All	All	264,567
Cost of Service	\$	ECAM - Transmission Energy	All	All	All	All	(328,084)
Cost of Service per Component	\$	Delivery	All	All	All	Bill	729,946
Cost of Service per Component	\$	Delivery	All	All	All	Facilities	17,229,065
Cost of Service per Component	\$	Transmission	All	All	All	Load Size	6,120,823
Cost of Service per Component	\$	Transmission	All	All	All	kW On-Peak	30,256,485
Cost of Service per Component	\$	Transmission	All	All	All	kWh	8,403,201
Cost of Service per Component	\$	Transmission	All	All	All	kVar (Excess)	40,492
Cost of Service per Component	\$	Production	All	All	All	Load Size	-
Cost of Service per Component	\$	Production	All	All	All	kW On-Peak	44,663,654
Cost of Service per Component	\$	Production	All	All	All	kWh	12,404,536
Cost of Service per Component	\$	Production	All	All	All	kVar (Excess)	111,353
Cost of Service per Component	\$	ECAM	All	All	All	kW On-Peak	15,960,053
Cost of Service per Component	\$	ECAM	All	All	All	kWh	40,750,791

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	\$ Per	Delivery	All	Secondary	Small	Bill	468.94000
Proposed	\$ Per	Delivery	All	Secondary	Large	Bill	819.63000
Proposed	\$ Per	Delivery	All	Primary	Small	Bill	607.58000
Proposed	\$ Per	Delivery	All	Primary	Large	Bill	1,035.75000
Proposed	\$ Per	Delivery	All	All	Small	Facilities	4.21000
Proposed	\$ Per	Delivery	All	All	Large	Facilities	3.89000
Proposed	\$ Per	Transmission	All	Secondary	All	kW On-Peak	7.69000
Proposed	\$ Per	Transmission	All	Secondary	All	kWh	0.00394
Proposed	\$ Per	Transmission	All	Primary	All	kW On-Peak	7.91000
Proposed	\$ Per	Transmission	All	Primary	All	kWh	0.00370
Proposed	\$ Per	Transmission	All	All	Small	Load Size	1.80000
Proposed	\$ Per	Transmission	All	All	Large	Load Size	1.50000
Proposed	\$ Per	Transmission	All	All	All	kVar (Excess)	0.16000
Proposed	\$ Per	Production	All	Secondary	All	kW On-Peak	11.33000
Proposed	\$ Per	Production	All	Secondary	All	kWh	0.00581
Proposed	\$ Per	Production	All	Primary	All	kW On-Peak	11.67000
Proposed	\$ Per	Production	All	Primary	All	kWh	0.00546
Proposed	\$ Per	Production	All	All	Small	Load Size	-
Proposed	\$ Per	Production	All	All	Large	Load Size	-
Proposed	\$ Per	Production	All	All	All	kVar (Excess)	0.44000
Proposed	\$ Per	ECAM	All	Secondary	All	kW On-Peak	4.21000
Proposed	\$ Per	ECAM	All	Secondary	All	kWh On-Peak	0.02550
Proposed	\$ Per	ECAM	All	Secondary	All	kWh Off-Peak	0.01387
Proposed	\$ Per	ECAM	All	Primary	All	kW On-Peak	4.15000
Proposed	\$ Per	ECAM	All	Primary	All	kWh On-Peak	0.02529
Proposed	\$ Per	ECAM	All	Primary	All	kWh Off-Peak	0.01366
Proposed	\$ Per	ECAM (Schedule 31)	All	Secondary	All	kWh	0.01828
Proposed	\$ Per	ECAM (Schedule 31)	All	Primary	All	kWh	0.01801

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	\$	Delivery	Commercial	Secondary	Small	Bill	17,187
Proposed	\$	Delivery	Commercial	Primary	Small	Bill	127,840
Proposed	\$	Delivery	Commercial	Primary	Large	Bill	42,405
Proposed	\$	Delivery	Commercial	All	Small	Facilities	1,379,933
Proposed	\$	Delivery	Commercial	All	Large	Facilities	624,855
Proposed	\$	Delivery	Industrial	Secondary	Small	Bill	70,014
Proposed	\$	Delivery	Industrial	Secondary	Large	Bill	21,758
Proposed	\$	Delivery	Industrial	Primary	Small	Bill	195,427
Proposed	\$	Delivery	Industrial	Primary	Large	Bill	255,315
Proposed	\$	Delivery	Industrial	All	Small	Facilities	3,534,390
Proposed	\$	Delivery	Industrial	All	Large	Facilities	11,636,958
Proposed	\$	Transmission	Commercial	Secondary	All	kW On-Peak	354,707
Proposed	\$	Transmission	Commercial	Secondary	All	kWh	103,634
Proposed	\$	Transmission	Commercial	Primary	All	kW On-Peak	2,735,942
Proposed	\$	Transmission	Commercial	Primary	All	kWh	717,219
Proposed	\$	Transmission	Commercial	All	Small	Load Size	473,924
Proposed	\$	Transmission	Commercial	All	Large	Load Size	193,544
Proposed	\$	Transmission	Commercial	All	All	kVar (Excess)	1,719
Proposed	\$	Transmission	Industrial	Secondary	All	kW On-Peak	2,551,994
Proposed	\$	Transmission	Industrial	Secondary	All	kWh	531,939
Proposed	\$	Transmission	Industrial	Primary	All	kW On-Peak	24,630,076
Proposed	\$	Transmission	Industrial	Primary	All	kWh	7,048,334
Proposed	\$	Transmission	Industrial	All	Small	Load Size	1,373,831
Proposed	\$	Transmission	Industrial	All	Large	Load Size	4,079,524
Proposed	\$	Transmission	Industrial	All	All	kVar (Excess)	38,772

Large General Service Schedule 46 Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	\$	Production	Commercial	Secondary	All	kW On-Peak	522,605
Proposed	\$	Production	Commercial	Secondary	All	kWh	152,820
Proposed	\$	Production	Commercial	Primary	All	kW On-Peak	4,036,465
Proposed	\$	Production	Commercial	Primary	All	kWh	1,058,383
Proposed	\$	Production	Commercial	All	Small	Load Size	-
Proposed	\$	Production	Commercial	All	Large	Load Size	-
Proposed	\$	Production	Commercial	All	All	kVar (Excess)	4,728
Proposed	\$	Production	Industrial	Secondary	All	kW On-Peak	3,759,960
Proposed	\$	Production	Industrial	Secondary	All	kWh	784,408
Proposed	\$	Production	Industrial	Primary	All	kW On-Peak	36,337,924
Proposed	\$	Production	Industrial	Primary	All	kWh	10,401,056
Proposed	\$	Production	Industrial	All	Small	Load Size	-
Proposed	\$	Production	Industrial	All	Large	Load Size	-
Proposed	\$	Production	Industrial	All	All	kVar (Excess)	106,624
Proposed	\$	ECAM	Commercial	Secondary	All	kW On-Peak	194,190
Proposed	\$	ECAM	Commercial	Secondary	All	kWh On-Peak	251,927
Proposed	\$	ECAM	Commercial	Secondary	All	kWh Off-Peak	227,793
Proposed	\$	ECAM	Commercial	Primary	All	kW On-Peak	1,435,418
Proposed	\$	ECAM	Commercial	Primary	All	kWh On-Peak	1,795,434
Proposed	\$	ECAM	Commercial	Primary	All	kWh Off-Peak	1,678,120
Proposed	\$	ECAM	Industrial	Secondary	All	kW On-Peak	1,397,126
Proposed	\$	ECAM	Industrial	Secondary	All	kWh On-Peak	1,306,834
Proposed	\$	ECAM	Industrial	Secondary	All	kWh Off-Peak	1,161,773
Proposed	\$	ECAM	Industrial	Primary	All	kW On-Peak	12,922,227
Proposed	\$	ECAM	Industrial	Primary	All	kWh On-Peak	18,043,095
Proposed	\$	ECAM	Industrial	Primary	All	kWh Off-Peak	16,275,992
Proposed Percent Difference from Cost of Service							(0.04)

Large General Service - Transmission Schedule 48T Bill Comparisons								
MW	Percent Load Factor	MWh Per Month	Percent On-Peak	\$000 Per Month		\$ Per MWh		Percent Change
				Present	Proposed	Present	Proposed	
5	10	365	100	132	161	361	440	21.8
5	10	365	-	21	22	58	59	1.4
5	25	913	100	158	185	174	203	17.1
5	25	913	50	153	180	168	197	17.7
5	25	913	-	41	40	45	44	(3.5)
5	40	1,460	67	179	205	123	140	14.1
5	40	1,460	33	174	199	119	136	14.6
5	40	1,460	-	62	58	42	40	(5.1)
5	55	2,008	50	200	223	100	111	11.8
5	55	2,008	25	194	218	97	108	12.2
5	55	2,008	-	82	77	41	38	(6.0)
5	70	2,555	40	220	242	86	95	9.9
5	70	2,555	20	214	236	84	92	10.2
5	85	3,103	33	240	261	77	84	8.4
25	10	1,825	100	648	790	355	433	22.0
25	10	1,825	-	95	95	52	52	(0.1)
25	25	4,563	100	780	914	171	200	17.1
25	25	4,563	50	754	888	165	195	17.7
25	25	4,563	-	196	187	43	41	(4.5)
25	40	7,300	67	885	1,010	121	138	14.1
25	40	7,300	33	856	982	117	134	14.6
25	40	7,300	-	297	279	41	38	(5.9)
25	55	10,038	50	987	1,104	98	110	11.8
25	55	10,038	25	958	1,075	95	107	12.2
25	55	10,038	-	398	371	40	37	(6.6)
25	70	12,775	40	1,089	1,197	85	94	9.9
25	70	12,775	20	1,060	1,167	83	91	10.2
25	85	15,513	33	1,191	1,290	77	83	8.3
Assumes 730 hours per month and excludes adjustments for: kVar (Excess) Rider Schedules 93, 191, 197, and 198								

Large General Service - Transmission Schedule 48T Bill Comparisons								
MW	Percent Load Factor	MWh Per Month	Percent On- Peak	\$000 Per Month		\$ Per MWh		Percent Change
				Present	Proposed	Present	Proposed	
50	10	3,650	100	1,293	1,577	354	432	22.0
50	10	3,650	-	187	187	51	51	(0.4)
50	25	9,125	100	1,558	1,825	171	200	17.1
50	25	9,125	50	1,505	1,772	165	194	17.8
50	25	9,125	-	389	371	43	41	(4.6)
50	40	14,600	67	1,767	2,017	121	138	14.1
50	40	14,600	33	1,710	1,960	117	134	14.6
50	40	14,600	-	591	555	40	38	(6.0)
50	55	20,075	50	1,972	2,205	98	110	11.8
50	55	20,075	25	1,914	2,146	95	107	12.2
50	55	20,075	-	792	740	39	37	(6.6)
50	70	25,550	40	2,176	2,391	85	94	9.9
50	70	25,550	20	2,116	2,332	83	91	10.2
50	85	31,025	33	2,379	2,577	77	83	8.3
90	10	6,570	100	2,325	2,836	354	432	22.0
90	10	6,570	-	335	333	51	51	(0.5)
90	25	16,425	100	2,802	3,283	171	200	17.2
90	25	16,425	50	2,707	3,187	165	194	17.8
90	25	16,425	-	698	665	42	40	(4.7)
90	40	26,280	67	3,178	3,627	121	138	14.1
90	40	26,280	33	3,076	3,526	117	134	14.6
90	40	26,280	-	1,061	997	40	38	(6.0)
90	55	36,135	50	3,547	3,966	98	110	11.8
90	55	36,135	25	3,442	3,861	95	107	12.2
90	55	36,135	-	1,424	1,329	39	37	(6.7)
90	70	45,990	40	3,914	4,301	85	94	9.9
90	70	45,990	20	3,807	4,194	83	91	10.2
90	85	55,845	33	4,280	4,636	77	83	8.3
Assumes 730 hours per month and excludes adjustments for: kVar (Excess) Rider Schedules 93, 191, 197, and 198								

Large General Service - Transmission Schedule 48T Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Jan-25 - Dec-25	Units	All	Commercial	Bill	12
Jan-25 - Dec-25	Units	All	Commercial	Load Size	26,743
Jan-25 - Dec-25	Units	All	Commercial	kW On-Peak	26,159
Jan-25 - Dec-25	Units	All	Commercial	kWh On-Peak	5,328,141
Jan-25 - Dec-25	Units	All	Commercial	kWh Off-Peak	8,783,859
Jan-25 - Dec-25	Units	All	Commercial	kVar (Excess)	6,492
Jan-25 - Dec-25	Units	All	Industrial	Bill	336
Jan-25 - Dec-25	Units	All	Industrial	Load Size	5,051,207
Jan-25 - Dec-25	Units	All	Industrial	kW On-Peak	4,940,840
Jan-25 - Dec-25	Units	All	Industrial	kWh On-Peak	1,185,991,579
Jan-25 - Dec-25	Units	All	Industrial	kWh Off-Peak	1,973,421,771
Jan-25 - Dec-25	Units	All	Industrial	kVar (Excess)	358,995
Present	\$ Per	Delivery	All	Bill	2,838.28000
Present	\$ Per	Delivery	All	kW On-Peak	0.05000
Present	\$ Per	Transmission	All	Load Size	1.00000
Present	\$ Per	Transmission	All	kW On-Peak	3.59000
Present	\$ Per	Transmission	All	kWh	0.00135
Present	\$ Per	Transmission	All	kVar (Excess)	0.15000
Present	\$ Per	Production	All	kW On-Peak	12.09000
Present	\$ Per	Production	All	kWh	0.00535
Present	\$ Per	Production	All	kVar (Excess)	0.45000
Present	\$ Per	ECAM	All	kW On-Peak	3.60000
Present	\$ Per	ECAM	All	kWh On-Peak	0.02971
Present	\$ Per	ECAM	All	kWh Off-Peak	0.01808
Present	\$ Per	ECAM (Schedule 31)	All	kWh	0.02245

Large General Service - Transmission Schedule 48T Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Present	\$	Delivery	Commercial	Bill	34,059
Present	\$	Delivery	Commercial	kW On-Peak	1,308
Present	\$	Delivery	Industrial	Bill	953,662
Present	\$	Delivery	Industrial	kW On-Peak	247,042
Present	\$	Transmission	Commercial	Load Size	26,743
Present	\$	Transmission	Commercial	kW On-Peak	93,910
Present	\$	Transmission	Commercial	kWh	19,051
Present	\$	Transmission	Commercial	kVar (Excess)	974
Present	\$	Transmission	Industrial	Load Size	5,051,207
Present	\$	Transmission	Industrial	kW On-Peak	17,737,615
Present	\$	Transmission	Industrial	kWh	4,265,208
Present	\$	Transmission	Industrial	kVar (Excess)	53,849
Present	\$	Production	Commercial	kW On-Peak	316,260
Present	\$	Production	Commercial	kWh	75,499
Present	\$	Production	Commercial	kVar (Excess)	2,921
Present	\$	Production	Industrial	kW On-Peak	59,734,755
Present	\$	Production	Industrial	kWh	16,902,861
Present	\$	Production	Industrial	kVar (Excess)	161,548
Present	\$	ECAM	Commercial	kW On-Peak	94,172
Present	\$	ECAM	Commercial	kWh On-Peak	158,299
Present	\$	ECAM	Commercial	kWh Off-Peak	158,812
Present	\$	ECAM	Industrial	kW On-Peak	17,787,024
Present	\$	ECAM	Industrial	kWh On-Peak	35,235,810
Present	\$	ECAM	Industrial	kWh Off-Peak	35,679,466

Large General Service - Transmission Schedule 48T Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	81,973
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	234,354
Cost of Service	\$	Delivery - Distribution Transformers	All	All	73,507
Cost of Service	\$	Delivery - Distribution Meters	All	All	535,356
Cost of Service	\$	Delivery - Distribution Services	All	All	44,266
Cost of Service	\$	Delivery - Retail	All	All	154,470
Cost of Service	\$	Delivery - Miscellaneous	All	All	-
Cost of Service	\$	Transmission - Demand	All	All	44,369,507
Cost of Service	\$	Transmission - Energy	All	All	14,569,575
Cost of Service	\$	Production - Demand	All	All	61,954,553
Cost of Service	\$	Production - Energy	All	All	15,540,527
Cost of Service	\$	ECAM - Production Demand	All	All	20,939,724
Cost of Service	\$	ECAM - Production Energy	All	All	54,888,558
Cost of Service	\$	ECAM - Transmission Demand	All	All	352,644
Cost of Service	\$	ECAM - Transmission Energy	All	All	(438,252)
Cost of Service per Component	\$	Delivery	All	Bill	1,123,925
Cost of Service per Component	\$	Delivery	All	Load Size	-
Cost of Service per Component	\$	Transmission	All	Load Size	6,093,540
Cost of Service per Component	\$	Transmission	All	kW On-Peak	41,497,537
Cost of Service per Component	\$	Transmission	All	kWh	11,293,182
Cost of Service per Component	\$	Transmission	All	kVar (Excess)	54,823
Cost of Service per Component	\$	Production	All	Load Size	-
Cost of Service per Component	\$	Production	All	kW On-Peak	60,787,767
Cost of Service per Component	\$	Production	All	kWh	16,542,845
Cost of Service per Component	\$	Production	All	kVar (Excess)	164,469
Cost of Service per Component	\$	ECAM	All	kW On-Peak	21,292,368
Cost of Service per Component	\$	ECAM	All	kWh	54,450,305

Large General Service - Transmission Schedule 48T Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Proposed	\$ Per	Delivery	All	Bill	3,213.52000
Proposed	\$ Per	Delivery	All	Load Size	-
Proposed	\$ Per	Transmission	All	Load Size	1.20000
Proposed	\$ Per	Transmission	All	kW On-Peak	8.35000
Proposed	\$ Per	Transmission	All	kWh	0.00356
Proposed	\$ Per	Transmission	All	kVar (Excess)	0.15000
Proposed	\$ Per	Production	All	Load Size	-
Proposed	\$ Per	Production	All	kW On-Peak	12.24000
Proposed	\$ Per	Production	All	kWh	0.00521
Proposed	\$ Per	Production	All	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	All	kW On-Peak	4.29000
Proposed	\$ Per	ECAM	All	kWh On-Peak	0.02442
Proposed	\$ Per	ECAM	All	kWh Off-Peak	0.01279
Proposed	\$ Per	ECAM (Schedule 31)	All	kWh	0.01716

Large General Service - Transmission Schedule 48T Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Proposed	\$	Delivery	Commercial	Bill	38,562
Proposed	\$	Delivery	Commercial	Load Size	-
Proposed	\$	Delivery	Industrial	Bill	1,079,743
Proposed	\$	Delivery	Industrial	Load Size	-
Proposed	\$	Transmission	Commercial	Load Size	32,092
Proposed	\$	Transmission	Commercial	kW On-Peak	218,426
Proposed	\$	Transmission	Commercial	kWh	50,239
Proposed	\$	Transmission	Commercial	kVar (Excess)	974
Proposed	\$	Transmission	Industrial	Load Size	6,061,448
Proposed	\$	Transmission	Industrial	kW On-Peak	41,256,014
Proposed	\$	Transmission	Industrial	kWh	11,247,512
Proposed	\$	Transmission	Industrial	kVar (Excess)	53,849
Proposed	\$	Production	Commercial	Load Size	-
Proposed	\$	Production	Commercial	kW On-Peak	320,184
Proposed	\$	Production	Commercial	kWh	73,524
Proposed	\$	Production	Commercial	kVar (Excess)	2,921
Proposed	\$	Production	Industrial	Load Size	-
Proposed	\$	Production	Industrial	kW On-Peak	60,475,881
Proposed	\$	Production	Industrial	kWh	16,460,544
Proposed	\$	Production	Industrial	kVar (Excess)	161,548
Proposed	\$	ECAM	Commercial	kW On-Peak	112,221
Proposed	\$	ECAM	Commercial	kWh On-Peak	130,113
Proposed	\$	ECAM	Commercial	kWh Off-Peak	112,346
Proposed	\$	ECAM	Industrial	kW On-Peak	21,196,203
Proposed	\$	ECAM	Industrial	kWh On-Peak	28,961,914
Proposed	\$	ECAM	Industrial	kWh Off-Peak	25,240,064
Proposed Percent Difference from Cost of Service					(0.01)

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Jan-25 - Dec-25	Units	All	Primary	Bill	60
Jan-25 - Dec-25	Units	All	Primary	Facilities	646,044
Jan-25 - Dec-25	Units	All	Primary	Load Size	646,044
Jan-25 - Dec-25	Units	All	Primary	Contract kW (Supplementary)	646,044
Jan-25 - Dec-25	Units	All	Primary	Contract kW (Back-up)	1,277,510
Jan-25 - Dec-25	Units	All	Primary	kW (Daily Back-up)	20,456,310
Jan-25 - Dec-25	Units	All	Primary	kW (Excess)	19,705
Jan-25 - Dec-25	Units	All	Primary	kWh On-Peak	313,408,362
Jan-25 - Dec-25	Units	All	Primary	kWh Off-Peak	529,190,360
Jan-25 - Dec-25	Units	All	Primary	kVar (Excess)	179,480
Jan-25 - Dec-25	Units	All	Transmission	Bill	72
Jan-25 - Dec-25	Units	All	Transmission	Load Size	379,937
Jan-25 - Dec-25	Units	All	Transmission	Contract kW (Supplementary)	379,937
Jan-25 - Dec-25	Units	All	Transmission	Contract kW (Back-up)	1,138,303
Jan-25 - Dec-25	Units	All	Transmission	kW (Daily Back-up)	3,682,094
Jan-25 - Dec-25	Units	All	Transmission	kW (Maintenance)	705,682
Jan-25 - Dec-25	Units	All	Transmission	kWh On-Peak	112,877,809
Jan-25 - Dec-25	Units	All	Transmission	kWh Off-Peak	184,038,986
Jan-25 - Dec-25	Units	All	Transmission	kVar (Excess)	865,354

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Present	\$ Per	Delivery	Primary	Bill	1,035.75000
Present	\$ Per	Delivery	Primary	Facilities	2.94000
Present	\$ Per	Delivery	Primary	Contract kW (Back-up)	1.26000
Present	\$ Per	Delivery	Primary	kW (Daily Back-up)	0.06000
Present	\$ Per	Delivery	Primary	kW (Maintenance)	0.03000
Present	\$ Per	Delivery	Transmission	Bill	2,838.28000
Present	\$ Per	Delivery	Transmission	Contract kW (Supplementary)	0.05000
Present	\$ Per	Delivery	Transmission	Contract kW (Back-up)	0.01000
Present	\$ Per	Delivery	Transmission	kW (Excess)	0.10000
Present	\$ Per	Transmission	Primary	Facilities	0.06000
Present	\$ Per	Transmission	Primary	Load Size	1.25000
Present	\$ Per	Transmission	Primary	Contract kW (Supplementary)	3.30000
Present	\$ Per	Transmission	Primary	Contract kW (Back-up)	1.97000
Present	\$ Per	Transmission	Primary	kW (Daily Back-up)	0.09000
Present	\$ Per	Transmission	Primary	kW (Maintenance)	0.05000
Present	\$ Per	Transmission	Primary	kW (Excess)	6.60000
Present	\$ Per	Transmission	Primary	kWh	0.00154
Present	\$ Per	Transmission	Primary	kVar (Excess)	0.16000
Present	\$ Per	Transmission	Transmission	Load Size	1.00000
Present	\$ Per	Transmission	Transmission	Contract kW (Supplementary)	3.59000
Present	\$ Per	Transmission	Transmission	Contract kW (Back-up)	1.15000
Present	\$ Per	Transmission	Transmission	kW (Daily Back-up)	0.11000
Present	\$ Per	Transmission	Transmission	kW (Maintenance)	0.06000
Present	\$ Per	Transmission	Transmission	kW (Excess)	7.18000
Present	\$ Per	Transmission	Transmission	kWh	0.00135
Present	\$ Per	Transmission	Transmission	kVar (Excess)	0.15000

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Present	\$ Per	Production	Primary	Contract kW (Supplementary)	11.61000
Present	\$ Per	Production	Primary	Contract kW (Back-up)	4.96000
Present	\$ Per	Production	Primary	kW (Daily Back-up)	0.33000
Present	\$ Per	Production	Primary	kW (Maintenance)	0.17000
Present	\$ Per	Production	Primary	kW (Excess)	30.24000
Present	\$ Per	Production	Primary	kWh	0.00544
Present	\$ Per	Production	Primary	kVar (Excess)	0.44000
Present	\$ Per	Production	Transmission	Contract kW (Supplementary)	12.09000
Present	\$ Per	Production	Transmission	Contract kW (Back-up)	3.02000
Present	\$ Per	Production	Transmission	kW (Daily Back-up)	0.42000
Present	\$ Per	Production	Transmission	kW (Maintenance)	0.21000
Present	\$ Per	Production	Transmission	kW (Excess)	31.38000
Present	\$ Per	Production	Transmission	kWh	0.00535
Present	\$ Per	Production	Transmission	kVar (Excess)	0.45000
Present	\$ Per	ECAM	Primary	Contract kW (Supplementary)	3.51000
Present	\$ Per	ECAM	Primary	kWh On-Peak	0.03081
Present	\$ Per	ECAM	Primary	kWh Off-Peak	0.01918
Present	\$ Per	ECAM	Transmission	Contract kW (Supplementary)	3.60000
Present	\$ Per	ECAM	Transmission	kWh On-Peak	0.02971
Present	\$ Per	ECAM	Transmission	kWh Off-Peak	0.01808

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Present	\$	Delivery	Primary	Bill	62,145
Present	\$	Delivery	Primary	Facilities	1,899,370
Present	\$	Delivery	Primary	Contract kW (Back-up)	1,609,663
Present	\$	Delivery	Primary	kW (Daily Back-up)	1,227,379
Present	\$	Delivery	Transmission	Bill	204,356
Present	\$	Delivery	Transmission	Contract kW (Supplementary)	18,997
Present	\$	Delivery	Transmission	Contract kW (Back-up)	11,383
Present	\$	Transmission	Primary	Facilities	38,763
Present	\$	Transmission	Primary	Load Size	807,555
Present	\$	Transmission	Primary	Contract kW (Supplementary)	2,131,946
Present	\$	Transmission	Primary	Contract kW (Back-up)	2,516,695
Present	\$	Transmission	Primary	kW (Daily Back-up)	1,841,068
Present	\$	Transmission	Primary	kW (Excess)	130,054
Present	\$	Transmission	Primary	kWh	1,297,602
Present	\$	Transmission	Primary	kVar (Excess)	28,717
Present	\$	Transmission	Transmission	Load Size	379,937
Present	\$	Transmission	Transmission	Contract kW (Supplementary)	1,363,972
Present	\$	Transmission	Transmission	Contract kW (Back-up)	1,309,049
Present	\$	Transmission	Transmission	kW (Daily Back-up)	405,030
Present	\$	Transmission	Transmission	kW (Maintenance)	42,341
Present	\$	Transmission	Transmission	kWh	400,838
Present	\$	Transmission	Transmission	kVar (Excess)	129,803

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Present	\$	Production	Primary	Contract kW (Supplementary)	7,500,573
Present	\$	Production	Primary	Contract kW (Back-up)	6,336,451
Present	\$	Production	Primary	kW (Daily Back-up)	6,750,582
Present	\$	Production	Primary	kW (Excess)	595,885
Present	\$	Production	Primary	kWh	4,583,737
Present	\$	Production	Primary	kVar (Excess)	78,971
Present	\$	Production	Transmission	Contract kW (Supplementary)	4,593,433
Present	\$	Production	Transmission	Contract kW (Back-up)	3,437,676
Present	\$	Production	Transmission	kW (Daily Back-up)	1,546,479
Present	\$	Production	Transmission	kW (Maintenance)	148,193
Present	\$	Production	Transmission	kWh	1,588,505
Present	\$	Production	Transmission	kVar (Excess)	389,409
Present	\$	ECAM	Primary	Contract kW (Supplementary)	2,267,615
Present	\$	ECAM	Primary	kWh On-Peak	9,656,112
Present	\$	ECAM	Primary	kWh Off-Peak	10,149,871
Present	\$	ECAM	Transmission	Contract kW (Supplementary)	1,367,772
Present	\$	ECAM	Transmission	kWh On-Peak	3,353,600
Present	\$	ECAM	Transmission	kWh Off-Peak	3,327,425

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Primary	All	1,259,066
Cost of Service	\$	Delivery - Distribution Substations	Transmission	All	16,863
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Primary	All	2,964,228
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Transmission	All	48,210
Cost of Service	\$	Delivery - Distribution Transformers	Primary	All	72,938
Cost of Service	\$	Delivery - Distribution Transformers	Transmission	All	15,122
Cost of Service	\$	Delivery - Distribution Meters	Primary	All	16,566
Cost of Service	\$	Delivery - Distribution Meters	Transmission	All	110,131
Cost of Service	\$	Delivery - Distribution Services	Primary	All	30,132
Cost of Service	\$	Delivery - Distribution Services	Transmission	All	9,106
Cost of Service	\$	Delivery - Retail	Primary	All	15,447
Cost of Service	\$	Delivery - Retail	Transmission	All	31,777
Cost of Service	\$	Delivery - Miscellaneous	Primary	All	-
Cost of Service	\$	Delivery - Miscellaneous	Transmission	All	-
Cost of Service	\$	Transmission - Demand	Primary	All	11,409,968
Cost of Service	\$	Transmission - Demand	Transmission	All	4,842,799
Cost of Service	\$	Transmission - Energy	Primary	All	3,125,467
Cost of Service	\$	Transmission - Energy	Transmission	All	1,088,683
Cost of Service	\$	Production - Demand	Primary	All	15,534,696
Cost of Service	\$	Production - Demand	Transmission	All	6,752,632
Cost of Service	\$	Production - Energy	Primary	All	4,619,838
Cost of Service	\$	Production - Energy	Transmission	All	1,625,848
Cost of Service	\$	ECAM - Production Demand	Primary	All	2,638,751
Cost of Service	\$	ECAM - Production Demand	Transmission	All	1,641,808
Cost of Service	\$	ECAM - Production Energy	Primary	All	15,280,747
Cost of Service	\$	ECAM - Production Energy	Transmission	All	5,152,019
Cost of Service	\$	ECAM - Transmission Demand	Primary	All	44,479
Cost of Service	\$	ECAM - Transmission Demand	Transmission	All	(13,109)
Cost of Service	\$	ECAM - Transmission Energy	Primary	All	(122,043)
Cost of Service	\$	ECAM - Transmission Energy	Transmission	All	(41,136)

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Cost of Service per Component	\$	Delivery	Primary	Bill	62,145
Cost of Service per Component	\$	Delivery	Primary	Facilities	2,520,143
Cost of Service per Component	\$	Delivery	Primary	Contract kW (Back-up)	
Cost of Service per Component	\$	Delivery	Primary	kW (Daily Back-up)	1,776,089
Cost of Service per Component	\$	Delivery	Primary	kW (Maintenance)	-
Cost of Service per Component	\$	Delivery	Transmission	Bill	232,536
Cost of Service per Component	\$	Delivery	Transmission	Load Size	-
Cost of Service per Component	\$	Delivery	Transmission	Contract kW (Back-up)	
Cost of Service per Component	\$	Delivery	Transmission	kW (Daily Back-up)	(1,211)
Cost of Service per Component	\$	Delivery	Transmission	kW (Maintenance)	(116)
Cost of Service per Component	\$	Transmission	Primary	Load Size	969,066
Cost of Service per Component	\$	Transmission	Primary	Contract kW (Supplementary)	5,107,197
Cost of Service per Component	\$	Transmission	Primary	Contract kW (Back-up)	
Cost of Service per Component	\$	Transmission	Primary	kW (Daily Back-up)	5,000,533
Cost of Service per Component	\$	Transmission	Primary	kW (Maintenance)	-
Cost of Service per Component	\$	Transmission	Primary	kW (Excess)	311,552
Cost of Service per Component	\$	Transmission	Primary	kWh	3,118,370
Cost of Service per Component	\$	Transmission	Primary	kVar (Excess)	28,717
Cost of Service per Component	\$	Transmission	Transmission	Load Size	455,924
Cost of Service per Component	\$	Transmission	Transmission	Contract kW (Supplementary)	3,174,237
Cost of Service per Component	\$	Transmission	Transmission	Contract kW (Back-up)	
Cost of Service per Component	\$	Transmission	Transmission	kW (Daily Back-up)	1,017,426
Cost of Service per Component	\$	Transmission	Transmission	kW (Maintenance)	97,496
Cost of Service per Component	\$	Transmission	Transmission	kW (Excess)	-
Cost of Service per Component	\$	Transmission	Transmission	kWh	1,056,596
Cost of Service per Component	\$	Transmission	Transmission	kVar (Excess)	129,803

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Cost of Service per Component	\$	Production	Primary	Load Size	-
Cost of Service per Component	\$	Production	Primary	Contract kW (Supplementary)	7,540,579
Cost of Service per Component	\$	Production	Primary	Contract kW (Back-up)	
Cost of Service per Component	\$	Production	Primary	kW (Daily Back-up)	7,307,272
Cost of Service per Component	\$	Production	Primary	kW (Maintenance)	-
Cost of Service per Component	\$	Production	Primary	kW (Excess)	623,679
Cost of Service per Component	\$	Production	Primary	kWh	4,604,034
Cost of Service per Component	\$	Production	Primary	kVar (Excess)	78,971
Cost of Service per Component	\$	Production	Transmission	Load Size	-
Cost of Service per Component	\$	Production	Transmission	Contract kW (Supplementary)	4,649,789
Cost of Service per Component	\$	Production	Transmission	Contract kW (Back-up)	
Cost of Service per Component	\$	Production	Transmission	kW (Daily Back-up)	1,634,861
Cost of Service per Component	\$	Production	Transmission	kW (Maintenance)	156,663
Cost of Service per Component	\$	Production	Transmission	kW (Excess)	-
Cost of Service per Component	\$	Production	Transmission	kWh	1,547,758
Cost of Service per Component	\$	Production	Transmission	kVar (Excess)	389,409
Cost of Service per Component	\$	ECAM	Primary	Contract kW (Supplementary)	2,683,230
Cost of Service per Component	\$	ECAM	Primary	kWh	15,158,704
Cost of Service per Component	\$	ECAM	Transmission	Contract kW (Supplementary)	1,628,700
Cost of Service per Component	\$	ECAM	Transmission	kWh	5,110,884

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$ Per	Delivery	Primary	Bill	1,035.75000
Proposed	\$ Per	Delivery	Primary	Facilities	3.89000
Proposed	\$ Per	Delivery	Primary	Contract kW (Back-up)	1.26000
Proposed	\$ Per	Delivery	Primary	kW (Daily Back-up)	0.09000
Proposed	\$ Per	Delivery	Primary	kW (Maintenance)	0.05000
Proposed	\$ Per	Delivery	Transmission	Bill	3,213.52000
Proposed	\$ Per	Delivery	Transmission	Load Size	-
Proposed	\$ Per	Delivery	Transmission	Contract kW (Back-up)	0.01000
Proposed	\$ Per	Delivery	Transmission	kW (Daily Back-up)	-
Proposed	\$ Per	Delivery	Transmission	kW (Maintenance)	-
Proposed	\$ Per	Transmission	Primary	Load Size	1.50000
Proposed	\$ Per	Transmission	Primary	Contract kW (Supplementary)	7.91000
Proposed	\$ Per	Transmission	Primary	Contract kW (Back-up)	1.97000
Proposed	\$ Per	Transmission	Primary	kW (Daily Back-up)	0.24000
Proposed	\$ Per	Transmission	Primary	kW (Maintenance)	0.12000
Proposed	\$ Per	Transmission	Primary	kW (Excess)	15.82000
Proposed	\$ Per	Transmission	Primary	kWh	0.00370
Proposed	\$ Per	Transmission	Primary	kVar (Excess)	0.16000
Proposed	\$ Per	Transmission	Transmission	Load Size	1.20000
Proposed	\$ Per	Transmission	Transmission	Contract kW (Supplementary)	8.35000
Proposed	\$ Per	Transmission	Transmission	Contract kW (Back-up)	1.15000
Proposed	\$ Per	Transmission	Transmission	kW (Daily Back-up)	0.28000
Proposed	\$ Per	Transmission	Transmission	kW (Maintenance)	0.14000
Proposed	\$ Per	Transmission	Transmission	kW (Excess)	16.70000
Proposed	\$ Per	Transmission	Transmission	kWh	0.00356
Proposed	\$ Per	Transmission	Transmission	kVar (Excess)	0.15000

Large General Service - Partial Requirements Schedule 33 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$ Per	Production	Primary	Load Size	-
Proposed	\$ Per	Production	Primary	Contract kW (Supplementary)	11.67000
Proposed	\$ Per	Production	Primary	Contract kW (Back-up)	4.96000
Proposed	\$ Per	Production	Primary	kW (Daily Back-up)	0.36000
Proposed	\$ Per	Production	Primary	kW (Maintenance)	0.18000
Proposed	\$ Per	Production	Primary	kW (Excess)	31.64000
Proposed	\$ Per	Production	Primary	kWh	0.00546
Proposed	\$ Per	Production	Primary	kVar (Excess)	0.44000
Proposed	\$ Per	Production	Transmission	Load Size	-
Proposed	\$ Per	Production	Transmission	Contract kW (Supplementary)	12.24000
Proposed	\$ Per	Production	Transmission	Contract kW (Back-up)	3.02000
Proposed	\$ Per	Production	Transmission	kW (Daily Back-up)	0.44000
Proposed	\$ Per	Production	Transmission	kW (Maintenance)	0.22000
Proposed	\$ Per	Production	Transmission	kW (Excess)	33.06000
Proposed	\$ Per	Production	Transmission	kWh	0.00521
Proposed	\$ Per	Production	Transmission	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	Primary	Contract kW (Supplementary)	4.15000
Proposed	\$ Per	ECAM	Primary	kWh On-Peak	0.02529
Proposed	\$ Per	ECAM	Primary	kWh Off-Peak	0.01366
Proposed	\$ Per	ECAM	Transmission	Contract kW (Supplementary)	4.29000
Proposed	\$ Per	ECAM	Transmission	kWh On-Peak	0.02442
Proposed	\$ Per	ECAM	Transmission	kWh Off-Peak	0.01279

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$	Delivery	Primary	Bill	62,145
Proposed	\$	Delivery	Primary	Facilities	2,513,112
Proposed	\$	Delivery	Primary	Contract kW (Back-up)	1,609,663
Proposed	\$	Delivery	Primary	kW (Daily Back-up)	1,841,068
Proposed	\$	Delivery	Transmission	Bill	231,373
Proposed	\$	Delivery	Transmission	Load Size	-
Proposed	\$	Delivery	Transmission	Contract kW (Back-up)	11,383
Proposed	\$	Delivery	Transmission	kW (Daily Back-up)	-
Proposed	\$	Delivery	Transmission	kW (Maintenance)	-
Proposed	\$	Transmission	Primary	Load Size	969,066
Proposed	\$	Transmission	Primary	Contract kW (Supplementary)	5,110,210
Proposed	\$	Transmission	Primary	Contract kW (Back-up)	2,516,695
Proposed	\$	Transmission	Primary	kW (Daily Back-up)	4,909,514
Proposed	\$	Transmission	Primary	kW (Excess)	311,736
Proposed	\$	Transmission	Primary	kWh	3,117,615
Proposed	\$	Transmission	Primary	kVar (Excess)	28,717
Proposed	\$	Transmission	Transmission	Load Size	455,924
Proposed	\$	Transmission	Transmission	Contract kW (Supplementary)	3,172,470
Proposed	\$	Transmission	Transmission	Contract kW (Back-up)	1,309,049
Proposed	\$	Transmission	Transmission	kW (Daily Back-up)	1,030,986
Proposed	\$	Transmission	Transmission	kW (Maintenance)	98,796
Proposed	\$	Transmission	Transmission	kWh	1,057,024
Proposed	\$	Transmission	Transmission	kVar (Excess)	129,803

Large General Service - Partial Requirements					
Schedule 33					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$	Production	Primary	Load Size	-
Proposed	\$	Production	Primary	Contract kW (Supplementary)	7,539,336
Proposed	\$	Production	Primary	Contract kW (Back-up)	6,336,451
Proposed	\$	Production	Primary	kW (Daily Back-up)	7,364,271
Proposed	\$	Production	Primary	kW (Excess)	623,472
Proposed	\$	Production	Primary	kWh	4,600,589
Proposed	\$	Production	Primary	kVar (Excess)	78,971
Proposed	\$	Production	Transmission	Load Size	-
Proposed	\$	Production	Transmission	Contract kW (Supplementary)	4,650,423
Proposed	\$	Production	Transmission	Contract kW (Back-up)	3,437,676
Proposed	\$	Production	Transmission	kW (Daily Back-up)	1,620,121
Proposed	\$	Production	Transmission	kW (Maintenance)	155,250
Proposed	\$	Production	Transmission	kWh	1,546,937
Proposed	\$	Production	Transmission	kVar (Excess)	389,409
Proposed	\$	ECAM	Primary	Contract kW (Supplementary)	2,681,084
Proposed	\$	ECAM	Primary	kWh On-Peak	7,926,097
Proposed	\$	ECAM	Primary	kWh Off-Peak	7,228,740
Proposed	\$	ECAM	Transmission	Contract kW (Supplementary)	1,629,928
Proposed	\$	ECAM	Transmission	kWh On-Peak	2,756,476
Proposed	\$	ECAM	Transmission	kWh Off-Peak	2,353,859
Proposed Percent Difference from Cost of Service					0.01

Agricultural Pumping Service Schedule 40 Bill Comparisons							
On-Season		kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
kW	Percent Load Factor						
10	10	730	165	180	226	247	9.3
10	25	1,825	236	238	129	131	0.9
10	40	2,920	307	296	105	101	(3.6)
10	55	4,015	379	354	94	88	(6.4)
10	70	5,110	450	412	88	81	(8.3)
10	85	6,205	521	470	84	76	(9.7)
20	10	1,460	309	338	211	231	9.4
20	25	3,650	451	454	124	124	0.5
20	40	5,840	594	570	102	98	(4.0)
20	55	8,030	736	686	92	85	(6.9)
20	70	10,220	879	802	86	78	(8.7)
20	85	12,410	1,021	918	82	74	(10.1)
100	10	7,300	1,460	1,597	200	219	9.4
100	25	18,250	2,172	2,178	119	119	0.2
100	40	29,200	2,885	2,758	99	94	(4.4)
100	55	40,150	3,598	3,338	90	83	(7.2)
100	70	51,100	4,310	3,918	84	77	(9.1)
100	85	62,050	5,023	4,499	81	73	(10.4)
300	10	21,900	4,338	4,746	198	217	9.4
300	25	54,750	6,476	6,487	118	118	0.2
300	40	87,600	8,613	8,228	98	94	(4.5)
300	55	120,450	10,751	9,969	89	83	(7.3)
300	70	153,300	12,888	11,710	84	76	(9.1)
300	85	186,150	15,026	13,451	81	72	(10.5)
-	-	1,000	86	76	86	76	(11.9)
-	-	3,000	216	182	72	61	(15.9)
-	-	5,000	346	288	69	58	(16.9)
Assumes 730 hours per month and excludes adjustments for: Phase Rider Schedules 93, 191, 197, and 198							

Agricultural Pumping Service Schedule 40 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Phase	Component	Quantity
Jan-25 - Dec-25	Units	All	Single	Bill	2,318
Jan-25 - Dec-25	Units	All	Three	Bill	4,813
Jan-25 - Dec-25	Units	All	All	kW (On-Season)	119,347
Jan-25 - Dec-25	Units	All	All	kWh	31,079,727
Present	\$ Per	Delivery	Single	Bill	7.72000
Present	\$ Per	Delivery	Three	Bill	9.59000
Present	\$ Per	Delivery	All	kW (On-Season)	3.03000
Present	\$ Per	Delivery	All	kWh	0.01310
Present	\$ Per	Transmission	Single	Bill	2.82000
Present	\$ Per	Transmission	Three	Bill	3.51000
Present	\$ Per	Transmission	All	kW (On-Season)	1.11000
Present	\$ Per	Transmission	All	kWh	0.00479
Present	\$ Per	Production	Single	Bill	7.48000
Present	\$ Per	Production	Three	Bill	9.29000
Present	\$ Per	Production	All	kW (On-Season)	2.94000
Present	\$ Per	Production	All	kWh	0.01270
Present	\$ Per	ECAM	All	kW (On-Season)	1.80000
Present	\$ Per	ECAM	All	kWh	0.02390

Agricultural Pumping Service Schedule 40 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Phase	Component	Quantity
Present	\$	Delivery	Single	Bill	17,898
Present	\$	Delivery	Three	Bill	46,152
Present	\$	Delivery	All	kW (On-Season)	361,620
Present	\$	Delivery	All	kWh	407,144
Present	\$	Transmission	Single	Bill	6,538
Present	\$	Transmission	Three	Bill	16,892
Present	\$	Transmission	All	kW (On-Season)	132,475
Present	\$	Transmission	All	kWh	148,872
Present	\$	Production	Single	Bill	17,341
Present	\$	Production	Three	Bill	44,708
Present	\$	Production	All	kW (On-Season)	350,879
Present	\$	Production	All	kWh	394,713
Present	\$	ECAM	All	kW (On-Season)	214,824
Present	\$	ECAM	All	kWh	742,805

Agricultural Pumping Service Schedule 40 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	137,514
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	341,252
Cost of Service	\$	Delivery - Distribution Transformers	All	All	302,654
Cost of Service	\$	Delivery - Distribution Meters	All	All	20,513
Cost of Service	\$	Delivery - Distribution Services	All	All	6,889
Cost of Service	\$	Delivery - Retail	All	All	(51,830)
Cost of Service	\$	Delivery - Miscellaneous	All	All	34,385
Cost of Service	\$	Transmission - Demand	All	All	344,207
Cost of Service	\$	Transmission - Energy	All	All	116,735
Cost of Service	\$	Production - Demand	All	All	600,085
Cost of Service	\$	Production - Energy	All	All	155,713
Cost of Service	\$	ECAM - Production Demand	All	All	213,415
Cost of Service	\$	ECAM - Production Energy	All	All	573,463
Cost of Service	\$	ECAM - Transmission Demand	All	All	3,528
Cost of Service	\$	ECAM - Transmission Energy	All	All	(4,555)
Cost of Service per Component	\$	Delivery	All	Bill	161,283
Cost of Service per Component	\$	Delivery	All	kW (On-Season)	630,093
Cost of Service per Component	\$	Delivery	All	kWh	-
Cost of Service per Component	\$	Transmission	All	Bill	-
Cost of Service per Component	\$	Transmission	All	kW (On-Season)	172,104
Cost of Service per Component	\$	Transmission	All	kWh	288,839
Cost of Service per Component	\$	Production	All	Bill	-
Cost of Service per Component	\$	Production	All	kW (On-Season)	300,042
Cost of Service per Component	\$	Production	All	kWh	455,755
Cost of Service per Component	\$	ECAM	All	kW (On-Season)	216,943
Cost of Service per Component	\$	ECAM	All	kWh	568,909

Agricultural Pumping Service Schedule 40 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Phase	Component	Quantity
Proposed	\$ Per	Delivery	Single	Bill	19.41000
Proposed	\$ Per	Delivery	Three	Bill	24.11000
Proposed	\$ Per	Delivery	All	kW (On-Season)	5.27000
Proposed	\$ Per	Delivery	All	kWh	-
Proposed	\$ Per	Transmission	Single	Bill	-
Proposed	\$ Per	Transmission	Three	Bill	-
Proposed	\$ Per	Transmission	All	kW (On-Season)	1.44000
Proposed	\$ Per	Transmission	All	kWh	0.00928
Proposed	\$ Per	Production	Single	Bill	-
Proposed	\$ Per	Production	Three	Bill	-
Proposed	\$ Per	Production	All	kW (On-Season)	2.51000
Proposed	\$ Per	Production	All	kWh	0.01464
Proposed	\$ Per	ECAM	All	kW (On-Season)	1.82000
Proposed	\$ Per	ECAM	All	kWh	0.01830
Proposed	\$	Delivery	Single	Bill	45,000
Proposed	\$	Delivery	Three	Bill	116,030
Proposed	\$	Delivery	All	kW (On-Season)	628,957
Proposed	\$	Delivery	All	kWh	-
Proposed	\$	Transmission	Single	Bill	-
Proposed	\$	Transmission	Three	Bill	-
Proposed	\$	Transmission	All	kW (On-Season)	171,859
Proposed	\$	Transmission	All	kWh	288,420
Proposed	\$	Production	Single	Bill	-
Proposed	\$	Production	Three	Bill	-
Proposed	\$	Production	All	kW (On-Season)	299,560
Proposed	\$	Production	All	kWh	455,007
Proposed	\$	ECAM	All	kW (On-Season)	217,211
Proposed	\$	ECAM	All	kWh	568,759
Proposed Percent Difference from Cost of Service					(0.11)

Company-Owned Lighting Service Schedules 51 and 15 Bill Comparisons				
Schedule	Lamp	\$ Per Month		Percent Change
		Present	Proposed	
51	Level 1	9.49	11.32	19.3
51	Level 2	10.98	12.81	16.6
51	Level 3	12.46	14.14	13.5
51	Level 4	13.88	15.42	11.1
51	Level 5	15.72	17.17	9.2
51	Level 6	19.48	21.17	8.7
51	Customer Funded Conversion Level 1	9.49	9.97	5.1
51	Customer Funded Conversion Level 2	10.98	11.40	3.8
51	Customer Funded Conversion Level 3	12.46	12.70	1.9
51	Customer Funded Conversion Level 4	13.88	13.73	(1.1)
51	Customer Funded Conversion Level 5	15.72	15.33	(2.5)
51	Customer Funded Conversion Level 6	19.48	18.42	(5.4)
15	Level 1	8.80	9.93	12.8
15	Level 2	11.65	12.66	8.7
15	Level 3	16.03	16.90	5.5
Excludes adjustments for: Rider Schedules 93, 191, 197, and 198				

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Jan-25 - Dec-25	Units	All	51	Lighting	Level 1 Lamp	65,421
Jan-25 - Dec-25	Units	All	51	Lighting	Level 2 Lamp	76,263
Jan-25 - Dec-25	Units	All	51	Lighting	Level 3 Lamp	3,705
Jan-25 - Dec-25	Units	All	51	Lighting	Level 4 Lamp	23,762
Jan-25 - Dec-25	Units	All	51	Lighting	Level 5 Lamp	11,222
Jan-25 - Dec-25	Units	All	51	Lighting	Level 6 Lamp	5,311
Jan-25 - Dec-25	Units	All	58	Lighting	O&M \$	3,513
Jan-25 - Dec-25	Units	All	58	Lighting	kWh	1,138,075
Jan-25 - Dec-25	Units	All	15	Residential	Level 1 Lamp	12,070
Jan-25 - Dec-25	Units	All	15	Residential	Level 2 Lamp	690
Jan-25 - Dec-25	Units	All	15	Residential	Level 3 Lamp	24
Jan-25 - Dec-25	Units	All	15	Commercial	Level 1 Lamp	20,749
Jan-25 - Dec-25	Units	All	15	Commercial	Level 2 Lamp	9,986
Jan-25 - Dec-25	Units	All	15	Commercial	Level 3 Lamp	1,585
Jan-25 - Dec-25	Units	All	15	Industrial	Level 1 Lamp	300
Jan-25 - Dec-25	Units	All	15	Industrial	Level 2 Lamp	313
Jan-25 - Dec-25	Units	All	15	Industrial	Level 3 Lamp	36
Present	\$ Per	Delivery	51	All	Level 1 Lamp	7.51000
Present	\$ Per	Delivery	51	All	Level 2 Lamp	8.04000
Present	\$ Per	Delivery	51	All	Level 3 Lamp	8.24000
Present	\$ Per	Delivery	51	All	Level 4 Lamp	8.49000
Present	\$ Per	Delivery	51	All	Level 5 Lamp	8.99000
Present	\$ Per	Delivery	51	All	Level 6 Lamp	10.87000
Present	\$ Per	Delivery	58	All	kWh	0.02142
Present	\$ Per	Delivery	15	All	Level 1 Lamp	5.69000
Present	\$ Per	Delivery	15	All	Level 2 Lamp	6.52000
Present	\$ Per	Delivery	15	All	Level 3 Lamp	7.83000
Present	\$ Per	Transmission	51	All	Level 1 Lamp	0.30000
Present	\$ Per	Transmission	51	All	Level 2 Lamp	0.32000
Present	\$ Per	Transmission	51	All	Level 3 Lamp	0.32000
Present	\$ Per	Transmission	51	All	Level 4 Lamp	0.33000
Present	\$ Per	Transmission	51	All	Level 5 Lamp	0.35000
Present	\$ Per	Transmission	51	All	Level 6 Lamp	0.43000
Present	\$ Per	Transmission	58	All	kWh	0.00084
Present	\$ Per	Transmission	15	All	Level 1 Lamp	0.22000
Present	\$ Per	Transmission	15	All	Level 2 Lamp	0.26000
Present	\$ Per	Transmission	15	All	Level 3 Lamp	0.31000

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Present	\$ Per	Production	51	All	Level 1 Lamp	0.66000
Present	\$ Per	Production	51	All	Level 2 Lamp	0.71000
Present	\$ Per	Production	51	All	Level 3 Lamp	0.73000
Present	\$ Per	Production	51	All	Level 4 Lamp	0.75000
Present	\$ Per	Production	51	All	Level 5 Lamp	0.79000
Present	\$ Per	Production	51	All	Level 6 Lamp	0.96000
Present	\$ Per	Production	58	All	kWh	0.00189
Present	\$ Per	Production	15	All	Level 1 Lamp	0.50000
Present	\$ Per	Production	15	All	Level 2 Lamp	0.57000
Present	\$ Per	Production	15	All	Level 3 Lamp	0.69000
Present	\$ Per	ECAM	51	All	Level 1 Lamp	0.68000
Present	\$ Per	ECAM	51	All	Level 2 Lamp	1.27000
Present	\$ Per	ECAM	51	All	Level 3 Lamp	2.10000
Present	\$ Per	ECAM	51	All	Level 4 Lamp	2.86000
Present	\$ Per	ECAM	51	All	Level 5 Lamp	3.71000
Present	\$ Per	ECAM	51	All	Level 6 Lamp	4.79000
Present	\$ Per	ECAM	58	All	kWh	0.02576
Present	\$ Per	ECAM	15	All	Level 1 Lamp	1.59000
Present	\$ Per	ECAM	15	All	Level 2 Lamp	2.86000
Present	\$ Per	ECAM	15	All	Level 3 Lamp	4.79000

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Present	\$	Delivery	51	Lighting	Level 1 Lamp	491,313
Present	\$	Delivery	51	Lighting	Level 2 Lamp	613,153
Present	\$	Delivery	51	Lighting	Level 3 Lamp	30,530
Present	\$	Delivery	51	Lighting	Level 4 Lamp	201,736
Present	\$	Delivery	51	Lighting	Level 5 Lamp	100,883
Present	\$	Delivery	51	Lighting	Level 6 Lamp	57,728
Present	\$	Delivery	58	Lighting	O&M \$	3,513
Present	\$	Delivery	58	Lighting	kWh	24,378
Present	\$	Delivery	15	Residential	Level 1 Lamp	68,677
Present	\$	Delivery	15	Residential	Level 2 Lamp	4,500
Present	\$	Delivery	15	Residential	Level 3 Lamp	188
Present	\$	Delivery	15	Commercial	Level 1 Lamp	118,062
Present	\$	Delivery	15	Commercial	Level 2 Lamp	65,109
Present	\$	Delivery	15	Commercial	Level 3 Lamp	12,410
Present	\$	Delivery	15	Industrial	Level 1 Lamp	1,708
Present	\$	Delivery	15	Industrial	Level 2 Lamp	2,039
Present	\$	Delivery	15	Industrial	Level 3 Lamp	285
Present	\$	Transmission	51	Lighting	Level 1 Lamp	19,626
Present	\$	Transmission	51	Lighting	Level 2 Lamp	24,404
Present	\$	Transmission	51	Lighting	Level 3 Lamp	1,186
Present	\$	Transmission	51	Lighting	Level 4 Lamp	7,841
Present	\$	Transmission	51	Lighting	Level 5 Lamp	3,928
Present	\$	Transmission	51	Lighting	Level 6 Lamp	2,284
Present	\$	Transmission	58	Lighting	kWh	956
Present	\$	Transmission	15	Residential	Level 1 Lamp	2,655
Present	\$	Transmission	15	Residential	Level 2 Lamp	179
Present	\$	Transmission	15	Residential	Level 3 Lamp	7
Present	\$	Transmission	15	Commercial	Level 1 Lamp	4,565
Present	\$	Transmission	15	Commercial	Level 2 Lamp	2,596
Present	\$	Transmission	15	Commercial	Level 3 Lamp	491
Present	\$	Transmission	15	Industrial	Level 1 Lamp	66
Present	\$	Transmission	15	Industrial	Level 2 Lamp	81
Present	\$	Transmission	15	Industrial	Level 3 Lamp	11

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Present	\$	Production	51	Lighting	Level 1 Lamp	43,178
Present	\$	Production	51	Lighting	Level 2 Lamp	54,147
Present	\$	Production	51	Lighting	Level 3 Lamp	2,705
Present	\$	Production	51	Lighting	Level 4 Lamp	17,821
Present	\$	Production	51	Lighting	Level 5 Lamp	8,865
Present	\$	Production	51	Lighting	Level 6 Lamp	5,098
Present	\$	Production	58	Lighting	kWh	2,151
Present	\$	Production	15	Residential	Level 1 Lamp	6,035
Present	\$	Production	15	Residential	Level 2 Lamp	393
Present	\$	Production	15	Residential	Level 3 Lamp	17
Present	\$	Production	15	Commercial	Level 1 Lamp	10,375
Present	\$	Production	15	Commercial	Level 2 Lamp	5,692
Present	\$	Production	15	Commercial	Level 3 Lamp	1,094
Present	\$	Production	15	Industrial	Level 1 Lamp	150
Present	\$	Production	15	Industrial	Level 2 Lamp	178
Present	\$	Production	15	Industrial	Level 3 Lamp	25
Present	\$	ECAM	51	Lighting	Level 1 Lamp	44,486
Present	\$	ECAM	51	Lighting	Level 2 Lamp	96,854
Present	\$	ECAM	51	Lighting	Level 3 Lamp	7,781
Present	\$	ECAM	51	Lighting	Level 4 Lamp	67,958
Present	\$	ECAM	51	Lighting	Level 5 Lamp	41,633
Present	\$	ECAM	51	Lighting	Level 6 Lamp	25,438
Present	\$	ECAM	58	Lighting	kWh	29,317
Present	\$	ECAM	15	Residential	Level 1 Lamp	19,191
Present	\$	ECAM	15	Residential	Level 2 Lamp	1,974
Present	\$	ECAM	15	Residential	Level 3 Lamp	115
Present	\$	ECAM	15	Commercial	Level 1 Lamp	32,991
Present	\$	ECAM	15	Commercial	Level 2 Lamp	28,560
Present	\$	ECAM	15	Commercial	Level 3 Lamp	7,592
Present	\$	ECAM	15	Industrial	Level 1 Lamp	477
Present	\$	ECAM	15	Industrial	Level 2 Lamp	895
Present	\$	ECAM	15	Industrial	Level 3 Lamp	174

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	51,58,15	All	All	104,564
Cost of Service	\$	Delivery - Distribution Poles and Conductor	51,58,15	All	All	1,770,033
Cost of Service	\$	Delivery - Distribution Transformers	51,58,15	All	All	105,786
Cost of Service	\$	Delivery - Distribution Meters	51,58,15	All	All	29,876
Cost of Service	\$	Delivery - Distribution Services	51,58,15	All	All	186,221
Cost of Service	\$	Delivery - Retail	51,58,15	All	All	106,861
Cost of Service	\$	Delivery - Miscellaneous	51,58,15	All	All	28,052
Cost of Service	\$	Transmission - Demand	51,58,15	All	All	20,433
Cost of Service	\$	Transmission - Energy	51,58,15	All	All	61,570
Cost of Service	\$	Production - Demand	51,58,15	All	All	(11,764)
Cost of Service	\$	Production - Energy	51,58,15	All	All	89,459
Cost of Service	\$	ECAM - Production Demand	51,58,15	All	All	10,703
Cost of Service	\$	ECAM - Production Energy	51,58,15	All	All	293,612
Cost of Service	\$	ECAM - Transmission Demand	51,58,15	All	All	(914)
Cost of Service	\$	ECAM - Transmission Energy	51,58,15	All	All	(1,928)

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Cost of Service per Component	\$	Delivery	51	All	Level 1 Lamp	637,986
Cost of Service per Component	\$	Delivery	51	All	Level 2 Lamp	796,200
Cost of Service per Component	\$	Delivery	51	All	Level 3 Lamp	39,644
Cost of Service per Component	\$	Delivery	51	All	Level 4 Lamp	261,961
Cost of Service per Component	\$	Delivery	51	All	Level 5 Lamp	131,000
Cost of Service per Component	\$	Delivery	51	All	Level 6 Lamp	74,961
Cost of Service per Component	\$	Delivery	58	All	O&M \$	3,513
Cost of Service per Component	\$	Delivery	58	All	kWh	31,655
Cost of Service per Component	\$	Delivery	15	All	Level 1 Lamp	244,705
Cost of Service per Component	\$	Delivery	15	All	Level 2 Lamp	93,037
Cost of Service per Component	\$	Delivery	15	All	Level 3 Lamp	16,729
Cost of Service per Component	\$	Transmission	51	All	Level 1 Lamp	22,707
Cost of Service per Component	\$	Transmission	51	All	Level 2 Lamp	28,235
Cost of Service per Component	\$	Transmission	51	All	Level 3 Lamp	1,372
Cost of Service per Component	\$	Transmission	51	All	Level 4 Lamp	9,072
Cost of Service per Component	\$	Transmission	51	All	Level 5 Lamp	4,544
Cost of Service per Component	\$	Transmission	51	All	Level 6 Lamp	2,642
Cost of Service per Component	\$	Transmission	58	All	kWh	1,106
Cost of Service per Component	\$	Transmission	15	All	Level 1 Lamp	8,430
Cost of Service per Component	\$	Transmission	15	All	Level 2 Lamp	3,306
Cost of Service per Component	\$	Transmission	15	All	Level 3 Lamp	590

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Cost of Service per Component	\$	Production	51	All	Level 1 Lamp	21,243
Cost of Service per Component	\$	Production	51	All	Level 2 Lamp	26,639
Cost of Service per Component	\$	Production	51	All	Level 3 Lamp	1,331
Cost of Service per Component	\$	Production	51	All	Level 4 Lamp	8,768
Cost of Service per Component	\$	Production	51	All	Level 5 Lamp	4,361
Cost of Service per Component	\$	Production	51	All	Level 6 Lamp	2,508
Cost of Service per Component	\$	Production	58	All	kWh	1,058
Cost of Service per Component	\$	Production	15	All	Level 1 Lamp	8,147
Cost of Service per Component	\$	Production	15	All	Level 2 Lamp	3,082
Cost of Service per Component	\$	Production	15	All	Level 3 Lamp	559
Cost of Service per Component	\$	ECAM	51	All	Level 1 Lamp	32,812
Cost of Service per Component	\$	ECAM	51	All	Level 2 Lamp	71,717
Cost of Service per Component	\$	ECAM	51	All	Level 3 Lamp	5,807
Cost of Service per Component	\$	ECAM	51	All	Level 4 Lamp	50,649
Cost of Service per Component	\$	ECAM	51	All	Level 5 Lamp	30,955
Cost of Service per Component	\$	ECAM	51	All	Level 6 Lamp	18,978
Cost of Service per Component	\$	ECAM	58	All	kWh	21,799
Cost of Service per Component	\$	ECAM	15	All	Level 1 Lamp	39,450
Cost of Service per Component	\$	ECAM	15	All	Level 2 Lamp	23,424
Cost of Service per Component	\$	ECAM	15	All	Level 3 Lamp	5,880

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$ Per	Delivery	51	All	Level 1 Lamp	9.75000
Proposed	\$ Per	Delivery	51	All	Level 2 Lamp	10.44000
Proposed	\$ Per	Delivery	51	All	Level 3 Lamp	10.70000
Proposed	\$ Per	Delivery	51	All	Level 4 Lamp	11.02000
Proposed	\$ Per	Delivery	51	All	Level 5 Lamp	11.67000
Proposed	\$ Per	Delivery	51	All	Level 6 Lamp	14.11000
Proposed	\$ Per	Delivery	51	All	Customer Funded Conversion Level 1 Lamp	8.41000
Proposed	\$ Per	Delivery	51	All	Customer Funded Conversion Level 2 Lamp	9.04000
Proposed	\$ Per	Delivery	51	All	Customer Funded Conversion Level 3 Lamp	9.27000
Proposed	\$ Per	Delivery	51	All	Customer Funded Conversion Level 4 Lamp	9.34000
Proposed	\$ Per	Delivery	51	All	Customer Funded Conversion Level 5 Lamp	9.84000
Proposed	\$ Per	Delivery	51	All	Customer Funded Conversion Level 6 Lamp	11.38000
Proposed	\$ Per	Delivery	58	All	kWh	0.02780
Proposed	\$ Per	Delivery	15	All	Level 1 Lamp	7.39000
Proposed	\$ Per	Delivery	15	All	Level 2 Lamp	8.46000
Proposed	\$ Per	Delivery	15	All	Level 3 Lamp	10.16000
Proposed	\$ Per	Transmission	51	All	Level 1 Lamp	0.35000
Proposed	\$ Per	Transmission	51	All	Level 2 Lamp	0.37000
Proposed	\$ Per	Transmission	51	All	Level 3 Lamp	0.37000
Proposed	\$ Per	Transmission	51	All	Level 4 Lamp	0.38000
Proposed	\$ Per	Transmission	51	All	Level 5 Lamp	0.40000
Proposed	\$ Per	Transmission	51	All	Level 6 Lamp	0.50000
Proposed	\$ Per	Transmission	51	All	Customer Funded Conversion Level 1 Lamp	0.35000
Proposed	\$ Per	Transmission	51	All	Customer Funded Conversion Level 2 Lamp	0.37000
Proposed	\$ Per	Transmission	51	All	Customer Funded Conversion Level 3 Lamp	0.37000
Proposed	\$ Per	Transmission	51	All	Customer Funded Conversion Level 4 Lamp	0.38000
Proposed	\$ Per	Transmission	51	All	Customer Funded Conversion Level 5 Lamp	0.40000
Proposed	\$ Per	Transmission	51	All	Customer Funded Conversion Level 6 Lamp	0.50000
Proposed	\$ Per	Transmission	58	All	kWh	0.00097
Proposed	\$ Per	Transmission	15	All	Level 1 Lamp	0.25000
Proposed	\$ Per	Transmission	15	All	Level 2 Lamp	0.30000
Proposed	\$ Per	Transmission	15	All	Level 3 Lamp	0.36000

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$ Per	Production	51	All	Level 1 Lamp	0.32000
Proposed	\$ Per	Production	51	All	Level 2 Lamp	0.35000
Proposed	\$ Per	Production	51	All	Level 3 Lamp	0.36000
Proposed	\$ Per	Production	51	All	Level 4 Lamp	0.37000
Proposed	\$ Per	Production	51	All	Level 5 Lamp	0.39000
Proposed	\$ Per	Production	51	All	Level 6 Lamp	0.47000
Proposed	\$ Per	Production	51	All	Customer Funded Conversion Level 1 Lamp	0.32000
Proposed	\$ Per	Production	51	All	Customer Funded Conversion Level 2 Lamp	0.35000
Proposed	\$ Per	Production	51	All	Customer Funded Conversion Level 3 Lamp	0.36000
Proposed	\$ Per	Production	51	All	Customer Funded Conversion Level 4 Lamp	0.37000
Proposed	\$ Per	Production	51	All	Customer Funded Conversion Level 5 Lamp	0.39000
Proposed	\$ Per	Production	51	All	Customer Funded Conversion Level 6 Lamp	0.47000
Proposed	\$ Per	Production	58	All	kWh	0.00093
Proposed	\$ Per	Production	15	All	Level 1 Lamp	0.25000
Proposed	\$ Per	Production	15	All	Level 2 Lamp	0.28000
Proposed	\$ Per	Production	15	All	Level 3 Lamp	0.34000
Proposed	\$ Per	ECAM	51	All	Level 1 Lamp	0.50000
Proposed	\$ Per	ECAM	51	All	Level 2 Lamp	0.94000
Proposed	\$ Per	ECAM	51	All	Level 3 Lamp	1.57000
Proposed	\$ Per	ECAM	51	All	Level 4 Lamp	2.13000
Proposed	\$ Per	ECAM	51	All	Level 5 Lamp	2.76000
Proposed	\$ Per	ECAM	51	All	Level 6 Lamp	3.57000
Proposed	\$ Per	ECAM	51	All	Customer Funded Conversion Level 1 Lamp	0.50000
Proposed	\$ Per	ECAM	51	All	Customer Funded Conversion Level 2 Lamp	0.94000
Proposed	\$ Per	ECAM	51	All	Customer Funded Conversion Level 3 Lamp	1.57000
Proposed	\$ Per	ECAM	51	All	Customer Funded Conversion Level 4 Lamp	2.13000
Proposed	\$ Per	ECAM	51	All	Customer Funded Conversion Level 5 Lamp	2.76000
Proposed	\$ Per	ECAM	51	All	Customer Funded Conversion Level 6 Lamp	3.57000
Proposed	\$ Per	ECAM	58	All	kWh	0.01915
Proposed	\$ Per	ECAM	15	All	Level 1 Lamp	1.19000
Proposed	\$ Per	ECAM	15	All	Level 2 Lamp	2.13000
Proposed	\$ Per	ECAM	15	All	Level 3 Lamp	3.57000

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$	Delivery	51	Lighting	Level 1 Lamp	637,856
Proposed	\$	Delivery	51	Lighting	Level 2 Lamp	796,184
Proposed	\$	Delivery	51	Lighting	Level 3 Lamp	39,645
Proposed	\$	Delivery	51	Lighting	Level 4 Lamp	261,853
Proposed	\$	Delivery	51	Lighting	Level 5 Lamp	130,958
Proposed	\$	Delivery	51	Lighting	Level 6 Lamp	74,934
Proposed	\$	Delivery	58	Lighting	O&M \$	3,513
Proposed	\$	Delivery	58	Lighting	kWh	31,638
Proposed	\$	Delivery	15	Residential	Level 1 Lamp	89,195
Proposed	\$	Delivery	15	Residential	Level 2 Lamp	5,838
Proposed	\$	Delivery	15	Residential	Level 3 Lamp	244
Proposed	\$	Delivery	15	Commercial	Level 1 Lamp	153,336
Proposed	\$	Delivery	15	Commercial	Level 2 Lamp	84,482
Proposed	\$	Delivery	15	Commercial	Level 3 Lamp	16,103
Proposed	\$	Delivery	15	Industrial	Level 1 Lamp	2,219
Proposed	\$	Delivery	15	Industrial	Level 2 Lamp	2,646
Proposed	\$	Delivery	15	Industrial	Level 3 Lamp	369

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$	Transmission	51	Lighting	Level 1 Lamp	22,897
Proposed	\$	Transmission	51	Lighting	Level 2 Lamp	28,217
Proposed	\$	Transmission	51	Lighting	Level 3 Lamp	1,371
Proposed	\$	Transmission	51	Lighting	Level 4 Lamp	9,029
Proposed	\$	Transmission	51	Lighting	Level 5 Lamp	4,489
Proposed	\$	Transmission	51	Lighting	Level 6 Lamp	2,655
Proposed	\$	Transmission	58	Lighting	kWh	1,104
Proposed	\$	Transmission	15	Residential	Level 1 Lamp	3,017
Proposed	\$	Transmission	15	Residential	Level 2 Lamp	207
Proposed	\$	Transmission	15	Residential	Level 3 Lamp	9
Proposed	\$	Transmission	15	Commercial	Level 1 Lamp	5,187
Proposed	\$	Transmission	15	Commercial	Level 2 Lamp	2,996
Proposed	\$	Transmission	15	Commercial	Level 3 Lamp	571
Proposed	\$	Transmission	15	Industrial	Level 1 Lamp	75
Proposed	\$	Transmission	15	Industrial	Level 2 Lamp	94
Proposed	\$	Transmission	15	Industrial	Level 3 Lamp	13
Proposed	\$	Production	51	Lighting	Level 1 Lamp	20,935
Proposed	\$	Production	51	Lighting	Level 2 Lamp	26,692
Proposed	\$	Production	51	Lighting	Level 3 Lamp	1,334
Proposed	\$	Production	51	Lighting	Level 4 Lamp	8,792
Proposed	\$	Production	51	Lighting	Level 5 Lamp	4,376
Proposed	\$	Production	51	Lighting	Level 6 Lamp	2,496
Proposed	\$	Production	58	Lighting	kWh	1,058
Proposed	\$	Production	15	Residential	Level 1 Lamp	3,017
Proposed	\$	Production	15	Residential	Level 2 Lamp	193
Proposed	\$	Production	15	Residential	Level 3 Lamp	8
Proposed	\$	Production	15	Commercial	Level 1 Lamp	5,187
Proposed	\$	Production	15	Commercial	Level 2 Lamp	2,796
Proposed	\$	Production	15	Commercial	Level 3 Lamp	539
Proposed	\$	Production	15	Industrial	Level 1 Lamp	75
Proposed	\$	Production	15	Industrial	Level 2 Lamp	88
Proposed	\$	Production	15	Industrial	Level 3 Lamp	12

Unmetered Lighting Service Schedules 51, 58 and 15 Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$	ECAM	51	Lighting	Level 1 Lamp	32,711
Proposed	\$	ECAM	51	Lighting	Level 2 Lamp	71,687
Proposed	\$	ECAM	51	Lighting	Level 3 Lamp	5,817
Proposed	\$	ECAM	51	Lighting	Level 4 Lamp	50,612
Proposed	\$	ECAM	51	Lighting	Level 5 Lamp	30,972
Proposed	\$	ECAM	51	Lighting	Level 6 Lamp	18,959
Proposed	\$	ECAM	58	Lighting	kWh	21,794
Proposed	\$	ECAM	15	Residential	Level 1 Lamp	14,363
Proposed	\$	ECAM	15	Residential	Level 2 Lamp	1,470
Proposed	\$	ECAM	15	Residential	Level 3 Lamp	86
Proposed	\$	ECAM	15	Commercial	Level 1 Lamp	24,691
Proposed	\$	ECAM	15	Commercial	Level 2 Lamp	21,270
Proposed	\$	ECAM	15	Commercial	Level 3 Lamp	5,658
Proposed	\$	ECAM	15	Industrial	Level 1 Lamp	357
Proposed	\$	ECAM	15	Industrial	Level 2 Lamp	666
Proposed	\$	ECAM	15	Industrial	Level 3 Lamp	130
Proposed Percent Difference from Cost of Service						(0.03)

Metered Outdoor Lighting Service Schedule 54 Bill Comparisons					
kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
	Present	Proposed	Present	Proposed	
50	12	18	247	357	44.1
100	16	21	156	207	33.4
200	22	27	110	133	21.2
300	28	32	94	108	14.6
400	35	38	87	96	10.3
500	41	44	82	88	7.4
600	47	50	79	83	5.3
700	54	56	77	80	3.7
800	60	62	75	77	2.4
900	66	67	74	75	1.3
1,000	73	73	73	73	0.5
1,100	79	79	72	72	(0.2)
1,200	86	85	71	71	(0.8)
1,300	92	91	71	70	(1.4)
1,400	98	96	70	69	(1.8)
1,500	105	102	70	68	(2.2)
1,750	121	117	69	67	(3.1)
2,000	136	131	68	66	(3.7)
3,000	200	190	67	63	(5.2)
5,000	327	306	65	61	(6.5)
Excludes adjustments for: Rider Schedules 93, 191, 197, and 198					

Metered Outdoor Lighting Service Schedule 54 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Jan-25 - Dec-25	Units	All	Commercial	Bill	828
Jan-25 - Dec-25	Units	All	Commercial	kWh	1,062,102
Jan-25 - Dec-25	Units	All	Lighting	Bill	204
Jan-25 - Dec-25	Units	All	Lighting	kWh	90,332
Present	\$ Per	Delivery	All	Bill	9.19000
Present	\$ Per	Delivery	All	kWh	0.00739
Present	\$ Per	Transmission	All	kWh	0.00489
Present	\$ Per	Production	All	kWh	0.01150
Present	\$ Per	ECAM	All	kWh	0.02653
Present	\$	Delivery	Commercial	Bill	7,609
Present	\$	Delivery	Commercial	kWh	7,849
Present	\$	Delivery	Lighting	Bill	1,875
Present	\$	Delivery	Lighting	kWh	668
Present	\$	Transmission	Commercial	kWh	5,194
Present	\$	Transmission	Lighting	kWh	442
Present	\$	Production	Commercial	kWh	12,214
Present	\$	Production	Lighting	kWh	1,039
Present	\$	ECAM	Commercial	kWh	28,178
Present	\$	ECAM	Lighting	kWh	2,397

Metered Outdoor Lighting Service Schedule 54 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	3,541
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	9,949
Cost of Service	\$	Delivery - Distribution Transformers	All	All	5,901
Cost of Service	\$	Delivery - Distribution Meters	All	All	844
Cost of Service	\$	Delivery - Distribution Services	All	All	4,454
Cost of Service	\$	Delivery - Retail	All	All	3,850
Cost of Service	\$	Delivery - Miscellaneous	All	All	715
Cost of Service	\$	Transmission - Demand	All	All	3,065
Cost of Service	\$	Transmission - Energy	All	All	5,444
Cost of Service	\$	Production - Demand	All	All	(605)
Cost of Service	\$	Production - Energy	All	All	7,334
Cost of Service	\$	ECAM - Production Demand	All	All	856
Cost of Service	\$	ECAM - Production Energy	All	All	22,104
Cost of Service	\$	ECAM - Transmission Demand	All	All	(66)
Cost of Service	\$	ECAM - Transmission Energy	All	All	(146)
Cost of Service per Component	\$	Delivery	All	Bill	15,413
Cost of Service per Component	\$	Delivery	All	kWh	13,840
Cost of Service per Component	\$	Transmission	All	kWh	8,509
Cost of Service per Component	\$	Production	All	kWh	6,729
Cost of Service per Component	\$	ECAM	All	kWh	22,748

Metered Outdoor Lighting Service Schedule 54 Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Proposed	\$ Per	Delivery	All	Bill	14.82000
Proposed	\$ Per	Delivery	All	kWh	0.01191
Proposed	\$ Per	Transmission	All	kWh	0.00732
Proposed	\$ Per	Production	All	kWh	0.00579
Proposed	\$ Per	ECAM	All	kWh	0.01974
Proposed	\$	Delivery	Commercial	Bill	12,271
Proposed	\$	Delivery	Commercial	kWh	12,650
Proposed	\$	Delivery	Lighting	Bill	3,023
Proposed	\$	Delivery	Lighting	kWh	1,076
Proposed	\$	Transmission	Commercial	kWh	7,775
Proposed	\$	Transmission	Lighting	kWh	661
Proposed	\$	Production	Commercial	kWh	6,150
Proposed	\$	Production	Lighting	kWh	523
Proposed	\$	ECAM	Commercial	kWh	20,966
Proposed	\$	ECAM	Lighting	kWh	1,783
Proposed Percent Difference from Cost of Service					(0.54)